

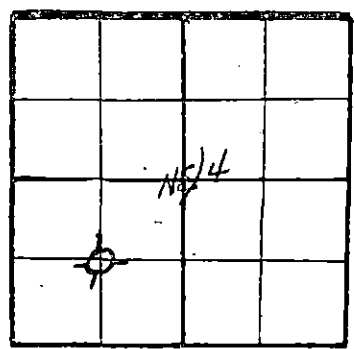
This form must be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within five days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Please type. Complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316) 263-3238.

OPERATOR Mustang Drilling & Exploration, Inc. API NO. 15-185-21,379-0000
 ADDRESS P.O. Drawer 1609 COUNTY Stafford
Great Bend, Kansas 67530 FIELD SHEPHERD No.
 **CONTACT PERSON Richard G. Smith LEASE Sara Sleeper
 PHONE 316-792-3890

PURCHASER n/a WELL NO. 1
 ADDRESS _____ WELL LOCATION C SW NE
1980Ft. from north Line and
1980Ft. from east Line of
 the NE/4 SEC. 9 TWP. 22S RGE. 11W

DRILLING CONTRACTOR Mustang Drilling & Exploration, Inc.
 ADDRESS P.O. Drawer 1609
Great Bend, Kansas 67530

PLUGGING CONTRACTOR Mustang Drilling & Exploration, Inc.
 ADDRESS P.O. Drawer 1609, Gt. Bend, Ks 67530
 TOTAL DEPTH 3650 PBTD n/a
 SPUD DATE 10-25-81 DATE COMPLETED 11-2-81
 ELEV: GR1752 DF KB 1757



WELL PLAT
(Quarter)
 or (Full)
 Section -
 Please
 indicate.

KCC ✓
 KGS ✓
 PLUG ✓

DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS
 Report of all strings set — surface, intermediate, production, etc: (New) / (used) casing.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	24#	400	Common	250	3%cc; 2% gel.

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated

RECEIVED
 STATE CORPORATION COMMISSION
 NOV 6 1981
 11-16-81

Dry Hole

TEST DATE:	PRODUCTION	CONSERVATION DIVISION Wichita, Kansas
Date of first production <u>D & A</u>	Producing method (flowing, pumping, gas lift, etc.)	A.P.I. Gravity
RATE OF PRODUCTION PER 24 HOURS	Oil _____ bbls. Gas _____ MCF Water _____ %	Gas-oil ratio _____ CFPB
Disposition of gas (vented, used on lease or sold)	Producing interval(s)	

** The person who can be reached by phone regarding any questions concerning this information.
 A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum sand Depth 125
 Estimated height of cement behind pipe circulate

WELL LOG

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Shale, Red bed	0	400	Topeka	2701
Shale	400	1665	Heebner	3000
Lime, Shale	1665	2701	Toronto	3019
Lime	2701	3000	Douglas	3035
Shale	3000	3004	Brown Lime	3139
Lime	3004	3035	Lansing	3168
Shale	3035	3139	Base KC	3416
Lime, Shale	3139	3168	Conglomerate	3430
Lime	3168	3416	Conglomerate	
Lime, Shale	3416	3430	Sand	3452
Lime, Shale, Sand, Chert	3430	3452	Viola	3552
Sand	3452	3552	Simpson sand	3571
Lime	3552	3571	Simpson Shale	3582
Sand	3571	3582	Arbuckle	3620
Shale	3582	3620	LTD	3650
Dolomite	3620	3650	RTD	3650
LTD		3650		
RTD		3650		

DST #1 3293-3342 30/30/30/30
 weak blow f/20 min. 1st open
 weak blow f/5 min. 2nd open
 Rec. 20' mud
 IHP 1748 IFP 52-52 ICIP 72 FFP 54-56
 FHP 1728 Temp 104°

DST #2 3436-3466 60/60/60/60
 Gas to surface in 5 min.
 15' GA 183 MCF; 30' GA 206 MCF
 spray water 45'; 1st opening
 2nd opening Gas immediately & spray water
 rec. 980' gassy salt water
 IHP 1830 IFP 300-615 ICIP 981
 FFP 465-475 FCIP 847 FHP 1820 Temp 131°

DST #3 (straddle) 3454-3489 60/60/30/30
 Gas to surface 3 min. 15 GA 385 MCF, 30 GA 420 MCF, 45 GA 385 MCF, 60 GA 375 MCF
 2nd open GA 15 380 MCF, 30 GA 365 MCF, rec. 660' salt water IHP 1907 IFP 184-245 ICIP 822

USE ADDITIONAL SHEETS, IF NECESSARY, TO COMPLETE WELL RECORD. FFP 204-265 FCIP 768

FHP 1842

A F F I D A V I T

STATE OF Kansas, COUNTY OF Barton SS,

Richard G. Smith OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH, DEPOSES AND SAYS:

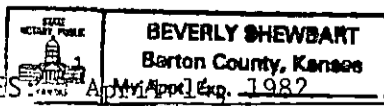
THAT HE IS Vice-President FOR Mustang Drilling & Exploration, Inc. OPERATOR OF THE Sara Sleeper LEASE, AND IS DULY AUTHORIZED TO MAKE THIS AFFIDAVIT FOR AND ON BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON SAID LEASE HAS BEEN COMPLETED AS OF THE 2nd DAY OF November 19 81, AND THAT ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) Richard G. Smith

SUBSCRIBED AND SWORN TO BEFORE ME THIS 12th DAY OF November 19 81

Beverly Shewbart
 NOTARY PUBLIC



MY COMMISSION EXPIRES April 1, 1982