

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

6039

Operator: License #
Name L. D. DRILLING, INC.
Address P. R. 1
CITY GREAT BEND, KANSAS 67530
City/State/Zip

Purchaser KOCH OIL COMPANY
WICHITA, KANSAS 67202

Operator Contact Person L. D. DAVIS
Phone (316) 793-3051

Contractor: License # 6039
Name L. D. Drilling, Inc.

Wellsite Geologist KIM SHOEMAKER
Phone (316) 684-9709

Designate Type of Completion

New Well Re-Entry Workover

Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator
Well Name
Comp. Date Old Total Depth.....

WELL HISTORY

Drilling Method:

Mud Rotary Air Rotary Cable

2-4-86 2-10-86 2-27-86
.....
Spud Date Date Reached TD Completion Date
3640'
.....
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at.....feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,351-0000
County STAFFORD
SW SW SW Sec 9 Twp 22 Rge 11 East
..... West

330 Ft North from Southeast Corner of Section
4800 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

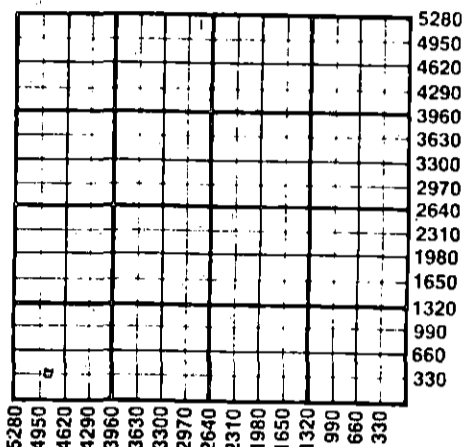
Lease Name ERIKSEN Well # 1

Field Name Shepherd, North

Producing Formation Simpson Sand

Elevation: Ground 1794' KB 1798'

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #.....

Groundwater.....Ft North from Southeast Corner
(Well)Ft West from Southeast Corner of
Sec Twp Rge East West

Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain).....
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature L. D. Davis
Title President Date 3-25-86

Subscribed and sworn to before me this 25th day of March 1986
Notary Public Bessie M. DeWerff
Date Commission Expires 5-20-89

K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)



MAR 31 1986

3-31-86

Sec. 9 Twp. 22 Rge. 11 W

SIDE TWO

Operator Name L. D. Drilling, Inc. Lease Name Eriksen Well # 1

Sec. 9 Twp. 22 Rge. 11 East West County STAFFORD

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

DST #1 3238-3290 L K/C 30-30-30-30
 1st open: 2" blow
 2nd open: 2" blow
 Recovery: 120' gip, 60' OCM (show oil in tool)
 IFP: 68-70 FFP: 74-77 ISIP: 112 FSIP: 90

DST #2 3510-3545 Simpson Sand 45-45-45-45
 1st open: off bottom GTS 40 min.
 2nd open: gauge 15 MCF
 Recovery: 30' SOGCM, 120' VHO GCM, 180' SMCGO
 IFP: 98-107 FFP: 131-139
 ISIP: 1056 FSIP: 1072

DST #3 3571-3576 Arbuckle 30-30-30-30
 1st open: 2" blow
 2nd open: 1/2" decreasing surf. blow
 Recovery: 25' mud
 IFP: 47-47 FFP: 51-51 ISIP: 108 FSIP: 151

Name	Top	Bottom
Anhy.	527-550	
Heebner	3047	(-1249)
Toronto	3067	(-1269)
Douglas	3083	(-1286)
Brn. Lime	3185	(-1387)
L. K/C	3214	(-1416)
Base K/C	3440	(-1642)
Viola	3495	(-1697)
Simpson Sd.	3523	(-1725)
Arbuckle	3571	(-1773)
Log T.D.	3640	(-1842)

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	23#	286'	50/50 Poz	225	2% Gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3637'	50/50 Poz	150	5# gilsonite last 100' salt Sat.
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
2 spf	3526-3530			500 gal. F.F. 15% Acid			
2 spf	3530-3534			Frac. with 10,000# sand and			
2 spf	3537-3539			18,000 gal Diesel fuel			
TUBING RECORD		Size	Set At	Packer at	Liner Run	<input type="checkbox"/> Yes <input type="checkbox"/> No	
		2 3/8"	3595				
Date of First Production		Producing Method					
February 27, 1986		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
25		Bbls	MCF	6 Bbls	CFPB		

METHOD OF COMPLETION

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

3526-3539

