

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

185-22,604-0000

API NO. 15-  
County Stafford  
60' N of  
SE SE NE Sec. 9 Twp. 22 Rge. 11 East  
X West

Operator: License # 5420  
Name White & Ellis Drilling, Inc.  
Address 401 E. Douglas - Suite 500  
Wichita, KS 67202  
City/State/Zip

3030 Ft North from Southeast Corner of Section  
330 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

Purchaser N/A

Sleeper  
Lease Name Well # 2

Operator Contact Person Michael L. Considine  
Phone (316) 263-1102

Field Name Shepherd North

Producing Formation N/A

Contractor: License # 5420  
Name White & Ellis Drilling, Inc.

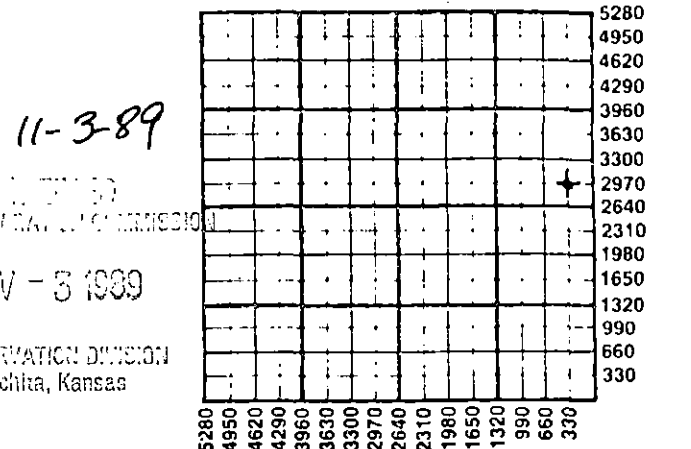
Elevation: Ground 1762' 1767' KB

Wellsite Geologist Mike Dixon  
Phone (316) 264-9632

Designate Type of Completion  
X New Well Re-Entry Workover

Section Plat

Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)



If OWHO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable

10-19-89 10-26-89 10-26-89  
Spud Date Date Reached TD Completion Date

3591' Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 261 feet  
Multiple Stage Cementing Collar Used? Yes X No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt  
Cement Company Name Allied Cementing  
Invoice # 55053

Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717

Source of Water:  
Division of Water Resources Permit #

X Groundwater 3960' Ft North from Southeast Corner  
(Well) 3960' Ft West from Southeast Corner of  
Sec 9 Twp 22 Rge 11 East X West

Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West

Other (explain)  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

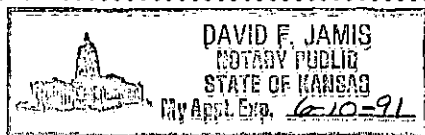
Signature Michael L. Considine  
Title Secretary-Treasurer Date 11-2-89

Subscribed and sworn to before me this 2nd day of November 1989.

Notary Public David F. Jamis

Date Commission Expires

K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C Wireline Log Received  
C Drillers Timelog Received  
Distribution  
KCC SWD/Rep NGPA  
KGS Plug Other  
(Specify)



Operator Name ..... White & Ellis Drilling, Inc. Lease Name..... Sleeper Well #..... 2

Sec..... 9 Twp..... 22S Rge..... 11W East West County..... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [ ] No
Samples Sent to Geological Survey [X] Yes [ ] No
Cores Taken [ ] Yes [X] No

Formation Description
[ ] Log [X] Sample

DST #1: 3308'-3410', 30-45-60-60, 1st open - fair blow bldg. to strong blow. 2nd open - fair blow bldg. to strong blow. Rec. 120' GIP, 330' SOCM, 240' SOCMW & 240' SW. IFP 124#-200#, FFP 267#-410#, ISIP 1155#, FSIP 1058#
DST #2: 3461' - 3493', 30-30-30-30, 1st open - wk blow died in 28 min. 2nd open - wk blow died in 10 min. Rec. 15' mud w/ oil spots. IFP 66#-66#, FFP 66#-66#, ISIP 95#, FSIP 95#
DST #3: 3482' - 3528', 30-45-60-60, 1st open wk blow. 2nd open - wk to fair blow dec. to wk blow Rec. 240' GIP, 105' OCM (5% O, 25% G & 70% M) and 5' MO, IFP 66#-66#, FFP 85#-85#, ISIP 728#, FSIP 612#

Table with 3 columns: Name, Top, Bottom. Rows include Anhy, B/Anhy, Heebner, Douglas, Brown Lime, Lansing, BKC, Viola, Simpson Shale, Simpson Sand, Arbuckle.

DST #4: 3482' - 3536', 30-45-60-60, 1st open - bk blow inc. to fair blow. 2nd open - wk blow inc. to fair blow. Rec. 60' GIP, 20' HOCCM (20% O & 70% M) and 180' SOCM (less than 5% O), IFP 95#-95#, FFP 124#-133#, ISIP 912#, FSIP 660#

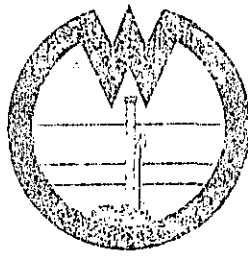
DST #5: 3482' - 3541', 30-45-60-60, 1st open wk blow inc. to fair blow. 2nd open wk blow inc. to fair blow. Rec. 60' GIP, 1' clean oil, 210' SOCCM (less than 20% O), 60' MW (95% M & 5% W) & 60' MW (60% M & 40% W) IFP 95#-140#, FFP 143#-190#, ISIP 961#, FSIP 961#

PERFORATION RECORD, TUBING RECORD, Date of First Production, Estimated Production Per 24 Hours. Includes various data entry fields for well completion and production.

METHOD OF COMPLETION

Production Interval

Disposition of gas: [ ] Vented [ ] Sold [ ] Used on Lease [ ] Open Hole [ ] Other (Specify) [ ] Perforation [ ] Dually Completed [ ] Commingled



# WHITE

ANDELLIS DRILLING, Inc.

## DRILLERS LOG

OPERATOR: White & Ellis Drilling, Inc., 401 E. Douglas - Suite 500, Wichita, KS 67202

CONTRACTOR: White & Ellis Drilling, Inc., 401 E. Douglas, Suite 500, Wichita, Ks. 67202

Lease Name Sleeper Well No. 2

Sec. 9 T. 22 S R. 11 W Spot 60' N of SE SE NE

County Stafford State Kansas Elevation \_\_\_\_\_

### Casing Record:

Surface: 8 5/8" @ 261' with 150 sx. 4% CC 2% Gel

Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_ sx.

Type Well: D & A Total Depth 3591'

Drilling Commenced 10-19-89 Drilling Completed 10-26-89

Formation	From	To	Tops
Cellar	0	7	
Lime, Shale	7	3591	

RECEIVED  
STATE CORPORATION COMMISSION

NOV - 7 1989

WICHITA DIVISION  
Wichita, Kansas