

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

Operator: License # 5420  
Name: White & Ellis Drilling, Inc.  
Address P. O. Box 48848  
Wichita, KS 67201-8848  
Purchaser: Enron Gas Purchasing  
Operator Contact Person: Michael L. Considine  
Phone (316) 263-1102  
Contractor: Name: White & Ellis Drlg., Inc.  
License: 5420  
Wellsite Geologist: Micheal W. Dixon

Designate Type of Completion  
 New Well  Re-Entry  Workover  
 Oil  SWD  SLOW  Temp. Abd.  
 Gas  ENHR  SIGW  
 Dry  Other (Core, WSW, Expl., Cathodic, etc)

If Workover:  
Operator: \_\_\_\_\_  
Well Name: \_\_\_\_\_  
Comp. Date \_\_\_\_\_ Old Total Depth \_\_\_\_\_  
 Deepening  Re-perf.  Conv. to Inj/SWD  
 Plug Back  PBDT  
 Commingled  Docket No. \_\_\_\_\_  
 Dual Completion  Docket No. \_\_\_\_\_  
 Other (SWD or Inj?)  Docket No. \_\_\_\_\_  
3-12-96      3-19-96      4-11-96  
Spud Date      Date Reached TD      Completion Date

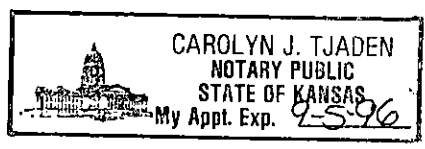
API NO. 15- 185-230250000 **ORIGINAL**  
County Stafford  
SE NE NE Sec. 9 Twp. 22S Rge. 11 X<sup>E</sup><sub>W</sub>  
4290 Feet from S/W (circle one) Line of Section  
330 Feet from E/W (circle one) Line of Section  
Footages Calculated from Nearest Outside Section Corner:  
~~XNE, SE, etc.~~  
Lease Name Sleeper Well # 3  
Field Name Shepherd North  
Producing Formation Conglomerate  
Elevation: Ground 1759 KB 1764  
Total Depth 3580' PBDT 3575'  
Amount of Surface Pipe Set and Cemented at 290 Feet  
Multiple Stage Cementing Collar Used?  Yes  No  
If yes, show depth set \_\_\_\_\_ Feet  
If Alternate II completion, cement circulated from \_\_\_\_\_  
feet depth to \_\_\_\_\_ w/ \_\_\_\_\_ sx cmt.  
Drilling Fluid Management Plan Alt I 6-6-96  
(Data must be collected from the Reserve Pit) Lo  
Chloride content 11,000 ppm Fluid volume 800 bbls  
Dewatering method used evaporation  
Location of fluid disposal if hauled offsite:  
Operator Name White & Ellis Drilling, Inc.  
Lease Name Sleeper "A" #1 License No. 5420  
NW Quarter Sec. 10 Twp. 22 S Rng. 11 X<sup>E</sup><sub>W</sub>  
County Stafford Docket No. D24536

INSTRUCTIONS: An original and two copies of this form shall be filed with the Kansas Corporation Commission, 130 S. Market - Room 2078, Wichita, Kansas 67202, within 120 days of the spud date, recompletion, workover or conversion of a well. Rule 82-3-130, 82-3-106 and 82-3-107 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form (see rule 82-3-107 for confidentiality in excess of 12 months). One copy of all wireline logs and geologist well report shall be attached with this form. ALL CEMENTING TICKETS MUST BE ATTACHED. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Michael L. Considine  
Title Secretary-Treasurer Date \_\_\_\_\_  
Subscribed and sworn to before me this 16th day of April,  
19 96.  
Notary Public Carolyn J. Tjaden  
Date Commission Expires September 5, 1996

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Geologist Report Received  
Distribution  
 SWD/Rep  NGPA  
 Plug  Other  
(Specify)  
RECEIVED KCC  
KCS  
APR 16 1996



4-16-96 Form ACO-1 (7-91)  
CONSERVATION DIVISION  
WICHITA, KS

SIDE TWO

Operator Name White & Ellis Drlg., Inc. Lease Name Sleeper Well # 3  
 Sec. 9 Twp. 22 Rge. 11  East County Thomas  
 West

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken (Attach Additional Sheets.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	<input checked="" type="checkbox"/> Log	Formation (Top), Depth and Datums	<input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Name	Top	Datum
Cores Taken	<input type="checkbox"/> Yes <input checked="" type="checkbox"/> No	Anhydrite	455	+1309
Electric Log Run (Submit Copy.)	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	B/Anhydrite	474	+1290
List All E.Logs Run:		Heebner	3001	-1237
		Brown Lime	3140	-1376
		Lansing	3168	-1404
		B/Kansas City	3410	-1646
		Arbuckle	3509	-1745

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs./Ft.	Setting Depth	Type of Cement	# Sacks Used	Type and Percent Additives
Surface	12 1/4"	8 5/8"	24#	290'	60/40 poz	200	2% Gel 4% CC
Production	7 7/8"	5 1/2"	14#	3484' 3584'	EA2	125	5% cal-seal
					10% salt gilsonite	5% Halad 1/4# D-Air,	322 5#

ADDITIONAL CEMENTING/SQUEEZE RECORD

Purpose:	Depth Top Bottom	Type of Cement	#Sacks Used	Type and Percent Additives
<input checked="" type="checkbox"/> Perforate				
<input type="checkbox"/> Protect Casing				
<input type="checkbox"/> Plug Back TD				
<input type="checkbox"/> Plug Off Zone				

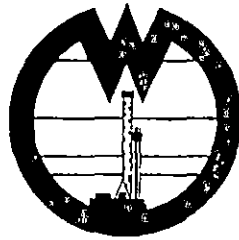
Shots Per Foot	PERFORATION RECORD - Bridge Plugs Set/Type	Acid, Fracture, Shot, Cement Squeeze Record
	Specify Footage of Each Interval Perforated	(Amount and Kind of Material Used) Depth
4 SPF	Arbuckle 3553'-57' & 3512'-15'	500 ga 15% MCA w/ FE & Pen-88
	Swabbing 100% water - Arbuckle	- Non-commercial
	Set cast iron bridge plug (CIBP) at 3545'	
4 SPF	Conglomerate 3445'-51' natural	

TUBING RECORD		Size 2 3/8"	Set At 3406'	Packer At	Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No
Date of First, Resumed Production, SMD or Inj. Sigw - wait on gas line			Producing Method <input checked="" type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (Explain)		
Estimated Production Per 24 Hours	Oil Bbls.	Gas Mcf	Water Bbls.	Gas-Oil Ratio	Gravity
		Gas well			

Disposition of Gas: **METHOD OF COMPLETION** Production Interval

Vented  Sold  Used on Lease  Open Hole  Perf.  Dually Comp.  Commingled \_\_\_\_\_

(If vented, submit ACO-18.)  Other (Specify) \_\_\_\_\_



ORIGINAL

**WHITE**

15-185-23025-0000

AND ELLIS DRILLING, Inc.

DRILLERS LOG

Operator: White & Ellis Drilling, Inc.  
P. O. Box 48848  
Wichita, KS 67201-8848

Contractor: White & Ellis Drilling, Inc.  
P. O. Box 48848  
Wichita, KS 67201-8848

Lease Name Sleeper Well No. 3  
Spot SE NE NE Section 9 Township 22S Range 11W  
County Thomas State Kansas

Casing Record:

Surface: 8 5/8" @ 290' with 200 sx.  
Production: \_\_\_\_\_ @ \_\_\_\_\_ with \_\_\_\_\_

Type Well: \_\_\_\_\_ Total Depth \_\_\_\_\_

Drilling Commenced: 3-12-96 Drilling Completed: \_\_\_\_\_

<u>Formation</u>	<u>From</u>	<u>To</u>	<u>Tops</u>	
Cellar	0	5	Heebner-KC	2960
Sand, Red Rocks, Shales	5	291	Kansas City	3300
Sand & Shale	291	905	Simpson	3455
Shales	905	2715	Conglomerate	3470
Shale & Lime	2715	3160	Arbuckle	3519
Lime	3160	3590		

TELEPHONE:  
AREA CODE 913 483-2627  
AREA CODE 913 483-3887

**A IED CEMENTING COMPANY, IC.**

P. O. BOX 31  
RUSSELL, KANSAS 67665

100-1546

ORIGINAL

TO: White & Ellis Drilling, Inc.  
P. O. Box 48848  
Wichita, KS 67201-8848

INVOICE NO. 71095  
PURCHASE ORDER NO. \_\_\_\_\_  
LEASE NAME Sleeper #3  
DATE 3-12-96

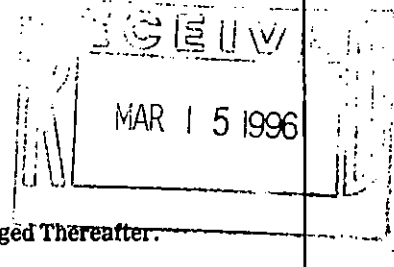
SERVICE AND MATERIALS AS FOLLOWS:

Common <del>120</del> sks @\$6.10	\$732.00	
Pozmix <del>80</del> sks @\$3.15	252.00	
Gel 3 sks @\$9.50	28.50	
Chloride 8 sks @\$28.00	<u>224.00</u>	\$1,236.50
Handling 200 sks @\$1.05	210.00	
Mileage (25) @\$.04¢ per sk per mi	200.00	
Surface	<u>45.00</u>	
Mi @\$2.35 pmp trk chg	58.75	
1 plug	<u>45.00</u>	<u>958.75</u>
	<b>Total</b>	<b>\$2,195.25</b>

If Account CURRENT a  
Discount of \$ 439.05  
will be Allowed ONLY if  
Paid Within 30 Days from  
Date of Invoice.

1300311 13430 ③ \$1,756.20

*Thank You!*



All Prices Are Net, Payable 30 Days Following Date of Invoice. 1½% Charged Thereafter.

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KANSAS CORPORATION COMMISSION

APR 16 1996

CONSERVATION DIVISION  
WICHITA, KS



ORIGINAL

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

102-8240

INVOICE NO.	DATE
906598	03/19/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SLEEPER 3		STAFFORD		KS	SAME
SERVICE LOCATION	CONTRACTOR	JOB PURPOSE		TICKET DATE	
PRATT	COMPANY TOOLS	CEMENT <del>PRODUCTION CASING</del>		03/19/1996	
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
964250	ALLAN WALKER			COMPANY TRUCK	05458

WHITE & ELLIS DRILLING INC  
P.O. BOX 48848  
WICHITA, KS 67201-8848

DIRECT CORRESPONDENCE  
P O BOX 428  
HAYS KS 67601  
913-625-3431

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APR 16 1996  
CONSERVATION DIVISION  
WICHITA, KS

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
PRICING AREA - MID CONTINENT					
000-117	MILEAGE CEMENTING ROUND TRIP	50	MI	2.85	142.50
		1	UNT		
001-016	CEMENTING CASING	3584	FT	1,570.00	1,570.00
		1	UNT		
030-016	CEMENTING PLUG SW ALUM TOP	5	1/2 IN	60.00	60.00
		1	EA		
018-317	SUPER FLUSH	10	SK	100.00	1,000.00
12A	GUIDE SHOE - 5 1/2" 8RD THD.	1	EA	121.00	121.00
825.205					
40	CENTRALIZER-5-1/2 X 7-7/8	8	EA	60.00	480.00
806.60022					
320	BASKET-CMT-5 1/2 CSG X 17"OD-	1	EA	104.00	104.00
806.71430					
24A	INSERT FLOAT VALVE - 5 1/2"8RD	1	EA	110.00	110.00
815.19251					
27	FILL-UP UNIT 5 1/2"-6 5/8"	1	EA	69.00	69.00
815.19313					
66	CLAMP-LIMIT-5-1/2 HINGED	1	EA	11.00	11.00
806.72030					
019-241	CASING SWIVEL W/O WALL CLEANER	1	JOB	185.00	185.00
504-308	CEMENT - STANDARD	125	GR	9.57	1,196.25
508-291	GILSONITE BULK	625	LB	.40	250.00
509-968	SALT	650	LB	.15	97.50
508-127	CAL SEAL 60	6	SK	25.90	155.40
507-775	HALAD-322	59	LB	7.00	413.00
507-970	D-AIR 1, POWDER	31	LB	3.25	100.75
504-316	CEMENT - HALL. LIGHT STANDARD	25	SK	8.80	220.00
500-207	BULK SERVICE CHARGE	180	CFT	1.35	243.00
500-306	MILEAGE CMTG MAT DEL OR RETURN	199.463	TMI	.95	189.49

1300402 13630<sup>3</sup> \$5203.20  
INVOICE SUBTOTAL

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6,717.89

\*\*\*\*\* CONTINUED ON NEXT PAGE \*\*\*\*\*

TERMS: If Customer does not have an approved open account with Halliburton, all sums due are payable in cash at the time of performance of services or delivery of equipment, products or materials. If customer has an approved open account, invoices are payable on the twentieth day after date of invoice. Customer agrees to pay interest on any unpaid balance from the date payable until paid at the highest lawful contract rate applicable, but never

ORIGINAL

INVOICE



HALLIBURTON

ORIGINAL

REMIT TO:  
P.O. BOX 951046  
DALLAS, TX 75395-1046

INVOICE NO.	DATE
906598	03/19/1996

WELL LEASE NO./PROJECT		WELL/PROJECT LOCATION		STATE	OWNER
SLEEPER 3		STAFFORD		KS	SAME
SERVICE LOCATION		CONTRACTOR	JOB PURPOSE		TICKET DATE
PRATT		COMPANY TOOLS	CEMENT PRODUCTION CASING		03/19/1996
ACCT. NO.	CUSTOMER AGENT	VENDOR NO.	CUSTOMER P.O. NUMBER	SHIPPED VIA	FILE NO.
964250	ALLAN WALKER			COMPANY TRUCK	05458

WHITE & ELLIS DRILLING INC  
P.O. BOX 48848  
WICHITA, KS 67201-8848

DIRECT CORRESPONDENCE TO:  
P O BOX 428  
HAYS KS 67601  
913-625-3431

REFERENCE NO.	DESCRIPTION	QUANTITY	UM	UNIT PRICE	AMOUNT
	DISCOUNT-(BID)				1,679.45-
	INVOICE BID AMOUNT				5,038.44
	*-KANSAS STATE SALES TAX				136.82
	*-PRATT COUNTY SALES TAX				27.94
	INVOICE TOTAL - PLEASE PAY THIS AMOUNT =====>				\$5,203.20

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CONSERVATION DIVISION  
WICHITA, KS

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JOB LOG HAL-2013-C

CUSTOMER White & Ellis Drlg WELL NO. #3 LEASE Sleeper JOB TYPE 5 1/2 Prod String TICKET NO. 906598

CHART NO.	TIME	RATE (BPM)	VOLUME (BBL) (GAL)	PUMPS		PRESSURE (PSI)		DESCRIPTION OF OPERATION AND MATERIALS
				T	C	TUBING	CASING	
1	0400							Called Out
	0600							On Loc w/ F.E. Call In Cmt Volume's
	0900							TRK's on Loc Safety mtg Lay Down D.P. Run F.E. & Csg on Bottom Csg on Bottom Drop Ball & Break Circ w/Rig Rig up Howco
	1632	6	10				400	Pump Super Flush
	1636	6	5				400	H2O Spacer
	1647	6	3.2				300	mix Lead Cmt @ 12.7 ppg 10 sk's
	1648	6					300	St mixing Tail Cmt @ 15.2 ppg 125 sk
	1653	Ø	30.4				Ø	Finish mixing Cmt
	1654	5	10					Close In - wash pump & line
	1655							Release Plug
	1656	9					100	St Disp w/H2O
	1705	7	66.1				230	Lifting Cmt
	1710	Ø	87.1				1000	Plug Down
	1711						Ø	Release psi Float Held Good Circulation During Job Plug Rat Hole w/15 sk Lead Cmt
			4					Job Complete Thank you Dave Scott

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TICKET CONTINUATION CUSTOMER COPY

TICKET No. 906598

HALLIBURTON ENERGY SERVICES

FORM 1911 R-10

CUSTOMER: *WILSON & PAULS OIL* WELL: *SABERMAN #3* DATE: *3-17-96* PAGE 2 OF 2

PRICE REFERENCE	SECONDARY REFERENCE/ PART NUMBER	ACCOUNTING			DESCRIPTION	QTY.		U/M		UNIT PRICE	AMOUNT
		LOC	ACCT	DF							
504-228	JH 22261	1			STANDARD CEMENT	12	50			25	1120
508-221	JH 22334	1			GRANITE BLEND #	6	50			10	75
509-218	JH 00153	1			SALT BLEND 12%	65	40			15	72
508-120	890 50191	1			CASPER BLEND 5%	1	50			2.50	1.50
509-225	JH 22144	1			HARD-222 BLEND 5%	5	50			2.00	40
509-220	70-15044	1			D-MIX	3	10			3.00	100
LOADED ON TRUCK # 3046/3601 - BACK											
504-316		1			UNIONIZED PORT CEMENT	2	50			3.00	20
LOADED ON TRUCK # 3046/3601 - FRONT											
ORIGINAL											
501-204		1			SERVICE CHARGE						72
502-224		1			MILEAGE CHARGE						120
					TOTAL WEIGHT						120
					LOADED MILES						120
					TON MILES						120
CUBIC FEET											120

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 CONSERVATION DIVISION  
 WICHITA, KS

No. B 325609

CONTINUATION TOTAL

7865.3