

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation API NO. 15-185-21,960-0000

ADDRESS 5575 DTC Parkway, Suite 350 COUNTY Stafford

Englewood, CO 80111 FIELD Zenith-Peace Creek

** CONTACT PERSON Kevin Tracy PROD. FORMATION Misener

PHONE (303) 694-3220

PURCHASER National Cooperative Refinery Association LEASE Stewart

ADDRESS P.O. Box 1167 WELL NO. #1-S

McPherson, KS 67460 WELL LOCATION S/2S/2

DRILLING Blackstone Drilling, Inc. 660 Ft. from South Line and

CONTRACTOR 523 West Kansas 2640 Ft. from West Line of

ADDRESS McPherson, KS 67460 the (Qtr.) SEC 12 TWP 24S RGE 11 (W)

PLUGGING _____ WELL PLAT _____ (Office Use Only)

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3870 PBTD 3770

SPUD DATE 3-24-84 DATE COMPLETED 3-31-84

ELEV: GR 1790 DF _____ KB 1794'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Kevin F. Tracy

By: Kevin F. Tracy, Reservoir Engineer

SUBSCRIBED AND SWORN TO BEFORE ME this 23rd day of April, 19 84.

Nancy J. McKay
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: March 1, 1986

Nancy J. McKay 5000-E So. Pagosa St. Aurora, CO 80015

RECEIVED STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

APR 25 1984 CONSERVATION DIVISION Wichita, Kansas

4-25-84

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. #1-S

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Anhydrite	485			
Heebner	3159			
Toronto	3174			
Douglas	3242			
Brown Lime	3314			
Lansing	3334			
Base Kansas City	3630			
Penn. Congl.	3662			
Kinderhook	3676			
Misener	3730			
Viola	3754			

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		258	C1.A	150	3% CaCl ₂
Production	7 7/8"	5 1/2"	20	3865	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			1 JPF	(Below plug)	3772-76
TUBING RECORD			1 JPF		3730-3744
Size	Setting depth	Packer set at			
2 7/8					

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
450 gallons 15% HCl	3772-76

Date of first production 4-19-84	Producing method (flowing, pumping, gas lift, etc.) pumping	Gravity 40
Estimated Production -I.P. Oil 118	Gas, AIG -----	Water 10% 12 bbls.
Disposition of gas (vented, used on lease or sold) Used on lease	Perforations 3730-3744	CFPB

440-00
APR 20 1984
STRIKER PETROLEUM CORPORATION