

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita,--Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984
OPERATOR Striker Petroleum Corporation API NO. 15-185-21,944-0000
ADDRESS 5690 DTC Boulevard, Suite 410 COUNTY Stafford
Englewood, CO 80111 FIELD Zenith-Peace Creek
** CONTACT PERSON Kevin Tracy PROD. FORMATION Misener and Viola
PHONE (303) 694-3220

PURCHASER NCRA LEASE Zenith Waterflood Unit
ADDRESS P.O. Box 1167 WELL NO. ZU-13
McPherson, KS 67460 WELL LOCATION W/2 SW/4SW/4

DRILLING CONTRACTOR Blackstone Drilling, Inc. 380 Ft. from West Line and
ADDRESS 523 W. Kansas 660 Ft. from South Line of
McPherson, KS 67460 the SW (Qtr.) SEC 12 TWP 24SRGE 11 (W).

PLUGGING CONTRACTOR _____
ADDRESS _____

WELL PLAT

		12	
X			

(Office Use Only)
KCC
KGS
SWD/REP _____
PLG. _____
NGPA _____

TOTAL DEPTH 3845 PBTD 3780
SPUD DATE 2/29/84 DATE COMPLETED 3/8/84
ELEV: GR 1805 DF _____ KB 1809

DRILLED WITH ~~(CMLX)~~ (ROTARY) ~~(XXX)~~ TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

RECEIVED
STATE CORPORATION COMMISSION
JUN 11 1984

STRIKER PETROLEUM CORPORATION
By: Kevin F. Tracy
Kevin F. Tracy (Name) Reservoir Engineer

SUBSCRIBED AND SWORN TO BEFORE ME this 6th day of June, 1984

CONSERVATION DIVISION
Wichita, Kansas.

6-11-84
Nancy J. McKay
Nancy J. McKay (NOTARY PUBLIC)
5000-E So. Pagosa St.
Aurora, CO 80015

MY COMMISSION EXPIRES: March 1, 1986.

***The person who can be reached by phone regarding any questions concerning this information.

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. ZU-13

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.	SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent to Geological Survey			
Misener	3736	3760	
Viola	3760	TD	
If additional space is needed use Page 2,			

Report of all strings set—surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"		250	Cl.A	175	3% CC
Production	7 7/8"	5 1/2"		3844	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2	Jet	3793-3801
TUBING RECORD			2	Jet	3737-3763
Size	Setting depth	Packer set at			
2 7/8"	3698				

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
350 gallons 15% MSR	3793-3801
1000 gallons 15% MSR	3737-3745
1600 gallons 15% MSR	3737-3763

Date of first production 5-23-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42°
Estimated Production -I.P. Oil: 2 bbls.	Gas: _____ MCF	Water: 99% 670 bbls.
Disposition of gas (vented, used on lease or sold)		Gas-oil ratio CFPB
Perforations		3737-3763