

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 8376 EXPIRATION DATE June, 1984

OPERATOR Striker Petroleum Corporation API NO. 15-185-21,945-0000

ADDRESS 5575 DTC Parkway, Suite 350 COUNTY Stafford

Englewood, CO 80111 FIELD Zenith-Peace Creek

** CONTACT PERSON Kevin Tracy PROD. FORMATION Misener, Viola
PHONE (303) 694-3220

PURCHASER National Cooperative Refinery Association LEASE Zenith Waterflood Unit

ADDRESS P.O. Box 1167 WELL NO. ZU-14

McPherson, KS 67460 WELL LOCATION W/2W/2NW/4

DRILLING CONTRACTOR Blackstone Drilling, Inc. 1500 Ft. from North Line and

ADDRESS 523 West Kansas 330 Ft. from West Line of

McPherson, KS 67460 the NW (Qtr.) SEC 12 TWP 24S RGE 11 (W)

PLUGGING CONTRACTOR _____ WELL PLAT _____ (Office Use Only)

ADDRESS _____

TOTAL DEPTH 4017 PBTD 3850

SPUD DATE 2/8/84 DATE COMPLETED 2/16/84

ELEV: GR 1809 DF _____ KB 1813

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 258 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - (Oil) Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Kevin F. Tracy, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

By: Kevin F. Tracy (Name) Reservoir Engineer

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of May, 1984.

MY COMMISSION EXPIRES: March 1, 1986

Nancy J. McKay (NOTARY PUBLIC)
5000-E So. Pagosa St.
Aurora, CO 80015

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1984
CONSERVATION DIVISION
Wichita, Kansas

** The person who can be reached by phone regarding any question concerning this information.

5-10-84

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. ZU-14

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.		SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.		
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<input checked="" type="checkbox"/> Check if no Drill Stem Tests Run.				
<input type="checkbox"/> Check if samples sent to Geological Survey				
Arbuckle	3925			
Simpson	3854			
Viola	3730			
Misener	3706			

If additional space is needed use Page 2,

Report of all strings set— surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8		258	Cl.A	170	3% CC, 2% gel
Production	7 7/8	5 1/2		3971	RFC	175	

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			3	Jet	3934 1/2-3935 1/2
TUBING RECORD			1	Jet	3750-3766
Size	Setting depth	Packer set at		Jet	3707-3725, 3728-3734
2 7/8	3674		1		

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
squeeze with 200 sx cement	3902-3903 1/2
250 gallons 15% HCl	3934 1/2 - 3935 1/2
2000 gallons 15% HCl	3750-3766

Date of first production 3-15-84	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity 42
Estimated Production -I.P. 40 bbls.	Gas MCF	Water 98 % 1960 bbls.
Disposition of gas (vented, used on lease or sold) vented	Gas-oil ratio CFPB	
Perforations (intervals) 3707-3766		