

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 8376  
name Striker Petroleum Corporation  
address 5690 DTC Blvd.  
Suite 410  
City/State/Zip Englewood, CO 80111

Operator Contact Person K.F. Tracy  
Phone (303) 694-3220

Contractor: license # 5927  
name Blackstone Drilling, Inc.

Wellsite Geologist Ben Landes  
Phone (316) 282-4132

PURCHASER Texaco T. & T.

Designate Type of Completion

New Well  Re-Entry  Workover

Oil  SWD  Temp Abd  
 Gas  Inj  Delayed Comp.  
 Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth STATE

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

2/11/85 2/18/85 3/19/85  
Spud Date Date Reached TD Completion Date

3850 3727  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 220 feet

Multiple Stage Cementing Collar Used?  Yes  No

If Yes, Show Depth Set feet

If alternate 2 completion, cement circulated from feet depth to w/ SX cmt

API NO. 15 185-22, 173-0000

County Stafford

C. N/2. S/2. Sec 12... Twp 24S. Rge 11. XWest  
(location)

1980 Ft North from Southeast Corner of Section  
2640 Ft West from Southeast Corner of Section  
(Note: locate well in section plat below)

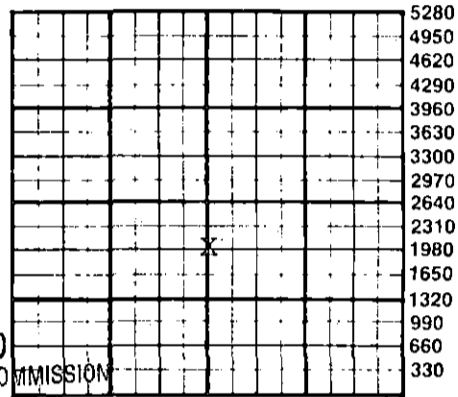
Lease Name Stewart Well# 2-S

Field Name Zenith-Peace Creek

Producing Formation Misener

Elevation: Ground 1804 KB 1808

Section Plat



RECEIVED  
STATE CORPORATION COMMISSION

APR 12 1985

WATER SUPPLY INFORMATION

CONSERVATION DIVISION  
SOURCE OF WATER

4-12-85

Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and  
(Well) Ft. West From Southeast Corner of  
Sec Twp Rge  East  West

Surface Water Ft North From Southeast Corner and  
(Stream, Pond etc.) Ft West From Southeast Corner  
Sec Twp Rge  East  West

Other (explain)  
(purchased from city, R.W.D.#)

Disposition of Produced Water:  Disposal  Repressuring

Docket # C-12893  
79607C

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin J. Tracy  
Title Reservoir Engineer Date 4/10/85

Subscribed and sworn to before me this 10th day of April 19 85  
5000-E So. Pagosa St.  
Notary Public Nancy J. McMay Aurora, CO 80015  
Date Commission Expires 3-11-88 Nancy J. McMay

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other (Specify)

Sec. 12 Twp. 24S. Rge. 11W

Operator Name Striker Petroleum Corp Lease Name Stewart Well# 2S SEC. 12 TWP. 245 RGE. 11  East  West

**WELL LOG**

**INSTRUCTIONS:** Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

**Formation Description**  
 Log  Sample

Name	Top	Bottom
Misener	3719	3740
Viola	3744	TD

**CASING RECORD**  new  used

Report all strings set - conductor, surface, intermediate, production, etc.

Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
Surface	12 1/4	8 5/8		220	Cl.A	150	3% CaCl <sub>2</sub>
Production	7 7/8	5 1/2	15.5	3849	RFC	175	

**PERFORATION RECORD**

**Acid, Fracture, Shot, Cement Squeeze Record**

shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth
2JPF	3720-3724	500 gal. HCl	
2JPF	3720-2720	1000 gal. 15% MSR SQZ 100sx	
2JPF	3768-3773	Below Bridge plug at 3755	
2JPF	3720-3723	300 gal. MSR, 350 gal. 15% HCl SQZ 200sx	
2JPF	3720-3722 1/2	230 gal. 15%, 500 gal. 15% SQZ 100sx	

**TUBING RECORD**

size 2 7/8 set at \_\_\_\_\_ packer at \_\_\_\_\_ Liner Run  Yes  No

Date of First Production 3/19/85 Producing method  flowing  pumping  gas lift  Other (explain) \_\_\_\_\_

Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity
	60 Bbls	0 MCF	0 Bbls	CFPB	40

**METHOD OF COMPLETION**

**PRODUCTION INTERVAL**

Disposition of gas:  vented  sold  used on lease

open hole  perforation  other (specify) \_\_\_\_\_

Dually Completed.  Commingled

3720-3724