

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: License # 8376  
Name Striker Petroleum Corporation  
Address 5690 DTC Boulevard  
Suite 410  
City/State/Zip Englewood, Colorado 80111

Purchaser: Texaco T & T

Operator Contact Person Kevin F. Tracy  
Phone (303) 694-3220

Contractor: License # 5927  
Name Blackstone Drilling, Inc.

Wellsite Geologist Ben Landes  
Phone (316) 282-4132

Designate Type of Completion

- New Well  Re-Entry  Workover
- Oil  SWD  Temp Abd
- Gas  Inj  Delayed Comp.
- Dry  Other (Core, Water Supply etc.)

If OWWO: old well info as follows:

Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  Mud Rotary  Air Rotary  Cable

5/15/85 5/21/85 6/4/85  
Spud Date Date Reached TD Completion Date

3840 3835  
Total Depth PBTD

Amount of Surface Pipe Set and Cemented at 259 feet  
Multiple Stage Cementing Collar Used?  Yes  No

If yes, show depth set.....feet  
If alternate 2 completion, cement circulated  
from.....feet depth to.....w/.....SX cmt

API NO. 15-185-22,226-0000  
County Stafford  
S/2 S/2 N/2 Sec 12 Twp 24S Rge 11  East  West

2970 Ft North from Southeast Corner of Section  
2640 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

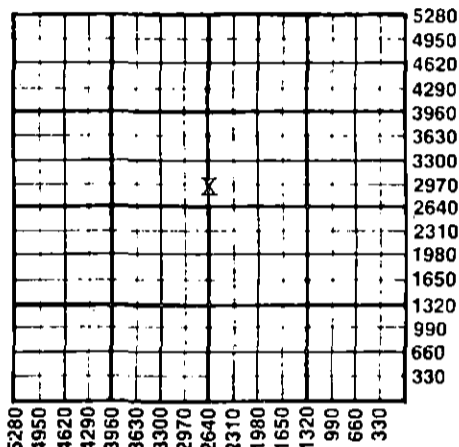
Lease Name Zenith Waterflood Unit Well # 28

Field Name Zenith-Peace Creek

Producing Formation Misener

Elevation: Ground 1808 KB 1812

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water:  Disposal  Repressuring  
Docket # E-12893

Questions on this portion of the ACO-1 call:  
STATE CORPORATION COMMISSION Water Resources Board (913) 296-3717  
Source of Water: 7-5-85

Division of Water Resources Permit #  
Groundwater.....Ft North from Southeast Corner  
.....Ft West from Southeast Corner of  
Wichita, Kansas Sec Twp Rge  East  West

Surface Water.....Ft North from Southeast Corner  
(Stream, pond etc).....Ft West from Southeast Corner  
Sec Twp Rge  East  West

Other (explain).....  
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rule 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Kevin J. Tracy  
Title Reservoir Engineer Date 7/3/85

Subscribed and sworn to before me this 3rd day of July 1985  
Notary Public Nancy J. McKay 5000-E So. Pagosa St. Aurora, CO 80015  
Date Commission Expires March 1, 1986

K.C.C. OFFICE USE ONLY  
F  Letter of Confidentiality Attached  
C  Wireline Log Received  
C  Drillers Timelog Received  
Distribution  
 KCC  SWD/Rep  NGPA  
 KGS  Plug  Other  
(Specify)

Sec 12 Twp 24S Rge 11W

SIDE TWO

Operator Name Striker Petroleum Corporation Lease Name Zenith Waterflood Unit #28

Sec. 12 Twp. 24S Rge. 11  East  West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken  Yes  No  
 Samples Sent to Geological Survey  Yes  No  
 Cores Taken  Yes  No

Formation Description  
 Log  Sample

Name	Top	Bottom
Misener	3718	3736
Viola	3742	TD

CASING RECORD <input checked="" type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface Production	12 1/8 7 7/8	8 5/8 5 1/2	15.5	259 3839	Cl. A RFC	150 175	3% CaCl <sub>2</sub>
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record (Amount and Kind of Material Used)			
Shots Per Foot	Specify Footage of Each Interval Perforated					Depth	
4	3720-3724			Stressfrac, 250 gal. 7 1/2% Mud Acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No			
Date of First Production		Producing Method					
June 4, 1985		<input type="checkbox"/> Flowing <input checked="" type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....					
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
19 Bbls		0 MCF	607 Bbls		CFPB	40	

METHOD OF COMPLETION

Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed  
 Commingled

3720-3724