

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 3613
Name Quinoco Petroleum, Inc.
Address P.O. Box 378111
4582 S. Ulster St. Pkwy. #1700
City/State/Zip Denver, CO 80237
Purchaser N/A

Operator Contact Person George Hutton
Phone (316) 792-2756

Contractor: License #
Name Duke Drilling

Wellsite Geologist Jim Musgrove
Phone (316) 792-7716

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp
 Dry Other (Core, Water Supply etc.)

If OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

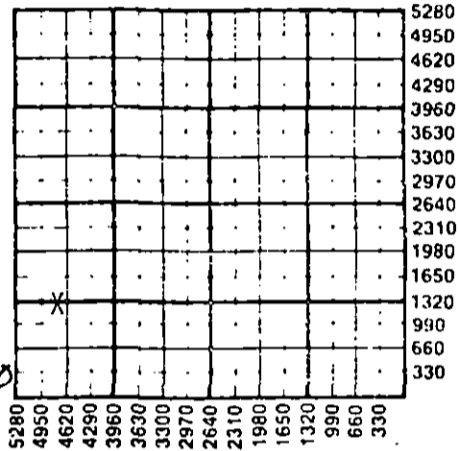
Drilling Method:
 Mud Rotary Air Rotary Cable
10/13/89.. 10/22/89.... 11/13/89.
Spud Date Date Reached TD Completion Date
4400
Total Depth PBTD
Amount of Surface Pipe Set and Cemented at 304.43 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set.....feet
If alternate 2 completion, cement circulated from.....feet depth to.....w/.....SX cmt
Cement Company Name
Invoice #

185-22,617-0000

API NO. 15-
County Stafford
C W/2 SW Sec. 12 Twp. 24 Rge. 11 East
X West

1320 Ft North from Southeast Corner of Section
4880 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)
Lease Name Zenith Unit 1
Field Name Zenith-Peace Creek
Producing Formation
Elevation: Ground 1803 KB

Section Plat



FEB 22 1990
CONSERVATION DIVISION
Wichita, Kansas

WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit #
water well next to rig
 Groundwater 1320 Ft North from Southeast Corner
(Well) 4880 Ft West from Southeast Corner of
12 Sec 24 Twp 11 Rge East X West
 Surface Water.....Ft North from Southeast Corner
(Stream, pond etc).....Ft West from Southeast Corner
Sec Twp Rge East West
 Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply.
Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.
One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature *August Meadows*
Title *Drilling Engineer* Date *2/14/90*
Subscribed and sworn to before me this *14th* day of *February*
19*90*
Notary Public *Delores Cardwell*
Date Commission Expires *May 21, 1990*

K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)

PI

Operator Name Quinoco Petroleum, Inc. Lease Name Zenith Unit Well # 1

Sec. 12 Twp. 24 Rge. 11 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken Yes No
 Samples Sent to Geological Survey Yes No
 Cores Taken Yes No

Formation Description
 Log Sample

Name Top Bottom

CASING RECORD <input type="checkbox"/> New <input type="checkbox"/> Used							
Report all strings set-conductor, surface, intermediate, production, etc.							
Purpose of String	Size Hole Drilled	Size Casing Set (in O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
surface	14 3/4"	10 3/4"		304.43	60/40poz	.275	3% Cac. 2% gel
	9 7/8"	7"	23	4074.44	60/40poz	.285	10% salt, 8% floc
						150	2% gel, flocc
PERFORATION RECORD				Acid, Fracture, Shot, Cement Squeeze Record			
Shots Per Foot	Specify Footage of Each Interval Perforated			(Amount and Kind of Material Used)		Depth	
	4074-4400 (OH)			5000 gal 20% req acid			
TUBING RECORD				Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No			
Date of First Production		Size <u>2 7/8</u>		Set At <u>4400</u>		Packer at	
Producing Method				<input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....			
Estimated Production Per 24 Hours		Oil	Gas	Water	Gas-Oil Ratio	Gravity	
		Bbls	MCF	Bbls	CFPB		

METHOD OF COMPLETION

Production Interval

Disposition of gas: Vented Open Hole Perforation
 Sold Other (Specify)
 Used on Lease Dually Completed Commingled

4074-4400
