

Plugged 11-7-87

STATE CORPORATION COMMISSION OF KANSAS  
OIL & GAS CONSERVATION DIVISION  
WELL COMPLETION OR RECOMPLETION FORM  
ACO-1 WELL HISTORY  
DESCRIPTION OF WELL AND LEASE

S

Operator: License # 09408  
Name Trans Pacific Oil Corporation  
Address 410 One Main Place  
City/State/Zip Wichita, Ks. 67202

Purchaser NA

Operator Contact Person Alan D. Banta  
Phone 316-262-3596

Contractor: License # 05841  
Name Trans Pac Drilling, Inc.

Wellsite Geologist Alan D. Banta  
Phone 316-262-3596

Designate Type of Completion  
New Well Re-Entry Workover  
Oil SWD Temp Abd  
Gas Inj Delayed Comp.  
X Dry Other (Core, Water Supply etc.)

If ONWO: old well info as follows:  
Operator  
Well Name  
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:  
X Mud Rotary Air Rotary Cable  
10/30/87 11/7/87 11/7/87  
Spud Date Date Reached TD Completion Date  
3900  
Total Depth PBDT

Amount of Surface Pipe Set and Cemented at 336 feet  
Multiple Stage Cementing Collar Used? Yes No  
If yes, show depth set feet  
If alternate 2 completion, cement circulated from feet depth to w/SX cmt  
Cement Company Name  
Invoice #

API NO. 15-185.22 477 0000  
County Stafford  
SE NE NW Sec. 4 Twp. 22 Rge. 13 East X West  
4290 Ft North from Southeast Corner of Section  
2970 Ft West from Southeast Corner of Section  
(Note: Locate well in section plat below)

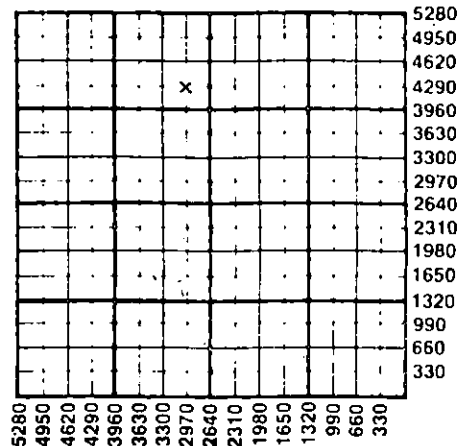
Lease Name Chase Well Service Well # 1

Field Name NA

Producing Formation NA

Elevation: Ground 1894 KB 1902

Section Plat



WATER SUPPLY INFORMATION  
Disposition of Produced Water: Disposal  
Docket # Repressuring

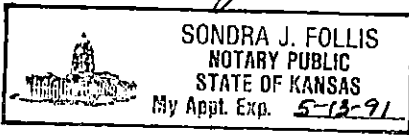
Questions on this portion of the ACO-1 call:  
Water Resources Board (913) 296-3717  
Source of Water:  
Division of Water Resources Permit # T87-477  
X Groundwater 4290 Ft North from Southeast Corner  
2970 Ft West from Southeast Corner of  
(Well) Sec 4 Twp 22 Rge 13 East X West  
Surface Water Ft North from Southeast Corner  
(Stream, pond etc) Ft West from Southeast Corner  
Sec Twp Rge East West  
Other (explain) (purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Alan D. Banta  
Title Exploration Manager Date 1/6/88

Subscribed and sworn to before me this 6 day of January 1991  
Notary Public Sondra J. Follis  
Date Commission Expires May 13, 1991



K.C.C. OFFICE USE ONLY  
F Letter of Confidentiality Attached  
C [X] Wireline Log Received  
C [ ] Drillers Time Log Received  
Distribution  
[X] KCC [ ] SWD/Rep [ ] NGPA  
[X] KGS [ ] Plug [ ] Other (Specify)

Sec. 4 Twp. 22 Rge. 13 East

SIDE TWO

Operator Name ... T. A. S. P. A. I. S. A. I. S. C. O. R. P. O. R. A. T. I. O. N. Base Name ... C. H. A. S. E. W. E. L. L. S. E. R. V. I. C. E. ...

Sec. 4 ..... Twp. 22 ..... Rge. 13W .....  East  West County ... Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Formation Description <input checked="" type="checkbox"/> Log <input type="checkbox"/> Sample
Samples Sent to Geological Survey	<input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	
Cores Taken	<input type="checkbox"/> Yes <input type="checkbox"/> No	

DST#1 3534-3600/ 45-45-45-45 Weak building to strong blow. Rec: 320' MW, ISIP 850# FSIP 823#, IFP 109-158# FFP 180-217#	HB 3242 (-1340) Tor. 3261 (-1359) Doug. 3278 (-1376) Brn Lm. 3375 (-1473)
DST#2 3663-3713'/ 45-45-45-45 Strong steady blow. Rec: 1004' GW, ISIP 634# FSIP 634#, IFP 405-634# FFP 634-634#	Lans.. 3388 (-1486) BKC 3615 (-1713) Viola 3720 (-1818) Simp.Sh 3794 (-1892)
DST#3 3720-3800'/ 45-45-45-45 Weak blow, died. Rec: 20'M, ISIP 72# FSIP 66#, IFP 54-56#, FFP 58-58#	Arbuckle 3851 (-1949) RTD. 3897 (-1995)

<p align="center"><b>CASING RECORD</b> <input type="checkbox"/> New <input type="checkbox"/> Used</p> <p align="center">Report all strings set-conductor, surface, intermediate, production, etc.</p>							
Purpose of String	Size Hole Drilled	Size Casing Set (In O.D.)	Weight Lbs/Ft.	Setting Depth	Type of Cement	#Sacks Used	Type and Percent Additives
Surface		8 5/8"		336	60/40	200	
<p align="center"><b>PERFORATION RECORD</b></p>				<p align="center"><b>Acid, Fracture, Shot, Cement Squeeze Record</b></p>			
Shots Per Foot	Specify Footage of Each Interval Perforated			Amount and Kind of Material Used		Depth	
<p><b>TUBING RECORD</b></p>				<p>Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No</p>			
Date of First Production	Producing Method <input type="checkbox"/> Flowing <input type="checkbox"/> Pumping <input type="checkbox"/> Gas Lift <input type="checkbox"/> Other (explain).....						
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio	Gravity		
	Bbls	MCF	Bbls	CFPB			

**METHOD OF COMPLETION** Production Interval

Disposition of gas:  Vented  Open Hole  Perforation  
 Sold  Other (Specify) .....  
 Used on Lease  Dually Completed .....  
 Conmingled .....

Trans Pacific Oil Corporation  
410 One Main Place  
Wichita, Kansas 67202

DRILLERS LOG

# 1 Chase Well Service  
NE NE NW 4-22-13W  
Stafford County  
Kansas

Spud Date: 10/31/87  
Comp. Date: 11/7/87

0-345	Sand & Shale
345-625	Sand & Shale
625-1405	Red Beds
1405-1750	Shale & Lime
1750-1975	Shale
1975-2240	Lime & Shale
2240-2475	Lime & Shale
2475-2700	Shale
2700-2920	Shale & Lime
2920-3073	Lime & Shale
3073-3215	Shale
3215-3375	Lime & Shale
3375-3500	Lime & Shale
3500-3590	Shale
3590-3600	Lime & Shale
3600-3605	Lime
3605-3674	Lime & Shale
3674-3713	Chert
3713-3795	Lime & Shale
3795-3800	Lime
3800-3835	Lime & Shale
3835-3900	Lime

Surface Pipe : Set 336' of 8 5/8" surface pipe with 200 SX

This well was plugged as follows:

Bottom plug @ 3870 w/30 SXS  
2nd plug @ 780' w/50 SX  
3rd plug @ 360' w/40 SX  
Top plug @ 40' w/10 SX to surface  
15 SX Rat Hole  
10 SX Mouse Hole  
10 SX in Water Well

STATE OF KANSAS  
DEPARTMENT OF  
CONSERVATION  
DIVISION OF  
WATER RESOURCES

JAN 15 1988

CONSERVATION DIVISION  
Wichita, Kansas

AFFIDAVIT

STATE OF KANSAS  
COUNTY OF SEDGWICK ss

Alan D. Banta of lawful age does swear and state that the facts and statements herein are true and correct to the best of his knowledge.

Alan D. Banta  
Alan D. Banta

Subscribed and sworn to before me this 6<sup>th</sup> day of January 1988

My Commission Expires:

May 13, 1991

Sondra J. Follis  
Notary Public  
Sondra J. Follis