

AFFIDAVIT OF COMPLETION FORM

ACO-1

This form shall be filed in triplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed. Circle one: Oil, gas, dry, SWD, OWWO, injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, salt water disposal and injection. Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.) KCC#-(316)263-3238.

OPERATOR Landmark Oil Exploration, Inc.

API NO. 15-185-21,530-0000

ADDRESS 105 S. Broadway, Suite 730

COUNTY Stafford

Wichita, Kansas 67202

FIELD _____

**CONTACT PERSON Greg Cheney

PROD. FORMATION _____

PHONE (316) 265-8181

LEASE Fischer

PURCHASER _____

WELL NO. #1

ADDRESS _____

WELL LOCATION SE SE SE

DRILLING White & Ellis Drilling, Inc.

330 Ft. from South Line and

CONTRACTOR _____

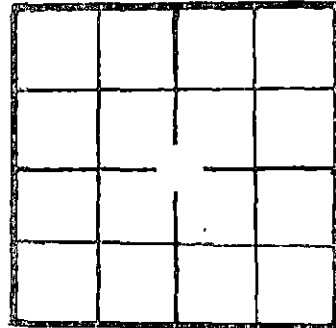
330 Ft. from East Line of

ADDRESS 401 E. Douglas, Suite 500

these SE/4 SEC. 4 TWP. 22SRGE. 13W

Wichita, Kansas 67202

PLUGGING White & Ellis Drilling, Inc.



WELL PLAT

CONTRACTOR _____

ADDRESS same as above

KCC
KGS
MISC _____
(Office Use)

TOTAL DEPTH 3790' PBTD _____

SPUD DATE 1-7-82 DATE COMPLETED 1-17-82

ELEV: GR 1890 DF 1893 KB 1895

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

(New) / (Used) casing.

CASING RECORD

Report of all strings set — surface, intermediate, production, etc.

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	10 3/4	8 5/8	10.5#	365'	50/50 Poz	325	2% Ge1, 3% CC

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set of

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

DEFERRED
STATE (now)
FEB 24 1982
CONSERV.
Wichita

Date of first production _____ Producing method (flowing, pumping, gas lift, etc.) _____ Gravity _____

RATE OF PRODUCTION PER 24 HOURS Oil _____ Gas _____ Water _____ Gas-oil ratio _____
bbls. MCF % bbls. CFPS

Disposition of gas (vented, used on lease or sold) _____ Perforations _____

**The person who can be reached by phone regarding any questions concerning this information. A witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

Name of lowest fresh water producing stratum _____ Depth _____

Estimated height of cement behind Surface Pipe _____

DV USED? _____

WELL LOG

Formation Description, Contents, etc.	Top	Bottom	Name	Depth
Cellar	0	7		
Shale	7	1455		
Shale, Lime	1455	3790		
DST #1 (3499'-3535')			Anhydrite	739 (+1156)
30/45/30/45			Heebner	3238 (-1343)
IFP 57# - 57#, ISIP 76#			Toronto	3258 (-1363)
FFP 57# - 57#, FSIP 66#			Douglas Sh.	3273 (-1378)
Rec. 20' mud, oil spots			Brown Lime	3364 (-1469)
DST #2 (3775'-3779')			Lansing	3383 (-1488)
25/20/20/20			Base KC	3596 (-1701)
IFP 38# - 38#, ISIP 66#			Conglomerate	3632 (-1737)
FFP 38# - 38#, FSIP 38#			Viola	3661 (-1766)
Rec. 2' mud with oil spots			Simpson Sh.	3722 (-1827)
DST #3 (3775'-3782')			Arbuckle	3774 (-1879)
30/30/30/30			RTD	3790 (-1895)
IFP 38# - 38#, ISIP 114#				
FFP 38# - 38#, FSIP 76#				
Rec. 2' mud with oil spots				
DST #4 (3775'-3790')				
30/45/60/45				
No Pressure				
Rec. 240' mud				
Plugged tool (misrun)				
DST #5 (3773'-3790')				
Packer failure (misrun)				

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick ss,

Jeffrey R. Wood OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS the owner and President (FOR) (OF) Landmark Oil Exploration, Inc.

OPERATOR OF THE Fischer LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 17th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

SUBSCRIBED AND SWORN BEFORE ME THIS 1st DAY OF February 19 82

MY COMMISSION EXPIRES: 1/4/86

(s) Jeffrey R. Wood, President
Georgia A. Bonat
 NOTARY PUBLIC
 Georgia A. Bonat

