

cc: B. A. Conner
Mary Crump
File

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

TYPE
SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5229 EXPIRATION DATE June 30, 1983

OPERATOR Phillips Petroleum Company API NO. 15-185-21,725-0000

ADDRESS Box 287 COUNTY Stafford

Great Bend, Kansas 67530 FIELD Gates

** CONTACT PERSON C. D. Dohrer PROD. FORMATION Dry hole

PHONE (316)793-8421

PURCHASER Getty Oil Company LEASE Batman

ADDRESS Box 2000 WELL NO. 6

Tulsa, OK 74102 WELL LOCATION SE NE NW

DRILLING Slawson Drilling Company 990 Ft. from FNL Line and

CONTRACTOR CONTRACTOR 2310 Ft. from FWL Line of

ADDRESS Box 1408 the NW/4(Qtr.) SEC 2 TWP 22SRGE 13W.

Great Bend, Kansas 67530

PLUGGING Sun Oil Well Cementing WELL PLAT (Office Use Only)

CONTRACTOR CONTRACTOR ADDRESS Great Bend, Kansas 67530

ADDRESS

TOTAL DEPTH 3727' PBDT

SPUD DATE 01-06-83 DATE COMPLETED 01-11-83

ELEV: GR 1876 DF 1880 KB 1882

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE N/A

Amount of surface pipe set and cemented 472.22 DV Tool Used? no

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

AFFIDAVIT

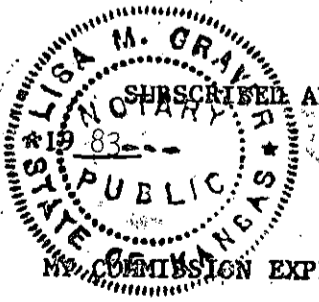
C. D. DOHRER, Area Manager, being of lawful age, hereby certifies

that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

C. D. Dohrer (Name)

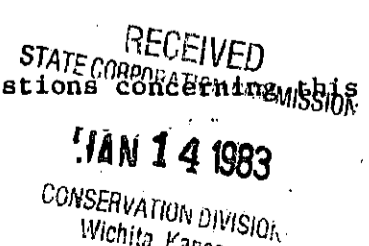
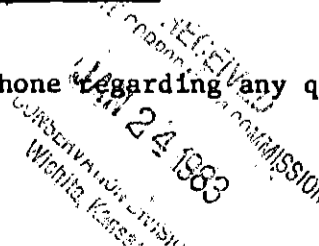
SUBSCRIBED AND SWORN TO BEFORE ME this 13th day of January



Lisa M. Gray (NOTARY PUBLIC)

MY COMMISSION EXPIRES: November 17, 1985

** The person who can be reached by phone regarding any questions concerning this information.



1-24-83

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR Phillips Petroleum

LEASE Batman

SEC. 2 TWP. 22S RGE. 13W

FILL IN WELL LOG AS REQUIRED: Well #6

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface, sand & clay	0	486'		
Shale & Sand	486'	840'		
Shale	840'	1405'		
Shale & Sand	1405'	1820'	Formation Tops:	
Shale	1820'	2830'	Anhydrite	712'
Shale & Lime	2830'	3080'	Tarkia	2612'
Lime & Shale	3080'	3335'	L. Nemeha	2824'
Lime	3335'	3727'	Topeka	2906'
TOTAL DEPTH	3727'		Plattsmouth	3098'
			Heebner	3200'
			Toronto	3222'
			BL I	3331'
			Lansing	3349'
			Drum	3474'
			BKC	3579'
			Marmaton	3588'
			BP Congl.	3614'
			Viola	3630'
			Simpson Shale	3670'
			Arbuckle	3706'

NO DRILL STEM TESTS

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs./ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	32	472'	Common	350 sx	2% gel, 3% CaCl & 3/4# flocele

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
TUBING RECORD			DRY HOLE		
Size	Setting depth	Pecker set at			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
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RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water %	Gas-oil ratio
	bbbl.	MCF	bbbl.	CFPS

Disposition of gas (vented, used on lease or sold)	Perforations
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