

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 6902 EXPIRATION DATE June, 1983

OPERATOR Albert W. Borell API NO. 15-009-23,017-0000

ADDRESS Box 158 COUNTY Barton

Wilson, KS 67490 FIELD KRAFT PRUSA w.c.

** CONTACT PERSON Albert W. Borell PROD. FORMATION Kansas City 180 Zone

PHONE 913 658 2594

PURCHASER National Coop Refinery Assoc. LEASE Weber

ADDRESS P. O. Box 1167 WELL NO. 1

McPherson, Kansas WELL LOCATION NE SE NE

DRILLING Red Tiger Drilling Company 990 Ft. from South Line and

CONTRACTOR 1720 KSB & T Building 330 Ft. from East Line of

ADDRESS Wichita, KS 67202 the NE (Qtr.) SEC 3 TWP 16S RGE 12W.

PLUGGING N/A

CONTRACTOR

ADDRESS

TOTAL DEPTH 3380' PBTD

SPUD DATE 1-10-83 DATE COMPLETED 1/17/83

ELEV: GR 1881 DF 1884 KB 1886

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None

Amount of surface pipe set and cemented 522.38' DV Tool Used?

THIS AFFIDAVIT APPLIES TO: (Circle ONE) Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Albert W. Borell, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Albert W. Borell (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 10th day of February, 1983.



Janet K. Casswell (NOTARY PUBLIC)

MY COMMISSION EXPIRES: May 24, 1986

RECEIVED STATE COMMISSION FEB 14 1983 02:14-83 CONSERVATION DIVISION Wichita, Kansas

** The person who can be reached by phone regarding any questions concerning this information.

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil & Rock	0	72		
Shale & Shell	72	305		
Hard Sand & Shale	305	410		
Hard Sand	410	472		
Red Bed	472	536		
Red Bed, Shale & Shell	536	781		
Anhydrite	781	811		
Shale & Shell	811	1150		
Shale	1150	1525		
Shale & Lime	1525	2635		
Lime	2635	2840		
Lime & Shale	2840	3040		
Lime	3040	3331		
Arbuckle	3331	3380		
RTD		3380		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8-5/8"	24#	530.78'	Common	260 sx	2% Gel., 3% C.C.
Production	7-7/8"	4 1/2"	10.5#	3368.21'	60-40 Poz	125 sx	.8% Salt

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
3380	3380	260	4		1' 3330 to 3331

TUBING RECORD

Size	Setting depth	Pecker set at
2 3/8	3346	n/a

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
400 gal. 15% mud acid	3330 to 3331

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
1/26/83	pumping	

RATE OF PRODUCTION PER 24 HOURS	Oil	Gas	Water	Gas-oil ratio
	75 bbls.	none	% n/a MCF	100% oil CFPB

Disposition of gas (vented, used on lease or sold)	Perforations
n/a	1