

SIDE ONE

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5399 EXPIRATION DATE 6-30-82  
 OPERATOR American Energies Corporation API NO. 15-009-22,822  
 ADDRESS 575 Fourth Financial Center COUNTY Barton  
Wichita, Ks. 67202 FIELD KRAFT-PRUSSA  
 \*\* CONTACT PERSON Ronald S. Schraeder PROD. FORMATION Arbuckle  
 PHONE 316 263-5785  
 PURCHASER Inland Crude LEASE Schauf  
 ADDRESS 200 Douglas Bldg. WELL NO. 1  
WICHITA, KS 67202 WELL LOCATION SW NW SE  
 DRILLING Duke Drilling Co., Inc. 990 Ft. from North Line and  
 CONTRACTOR ADDRESS P. O. Box 823 2310 Ft. from East Line of  
Great Bend, Ks. 67530 these SE 1/4 (Qtr.) SEC 3 TWP 16 RGE 12. W

PLUGGING CONTRACTOR ADDRESS \_\_\_\_\_  
 TOTAL DEPTH 3345' PBD 3339 1/2'  
 SPUD DATE 6-24-82 DATE COMPLETED 6-27-82  
 ELEV: GR 1890 DF \_\_\_\_\_ KB 1895  
 DRILLED WITH ~~(CABLE)~~ (ROTARY) ~~(AIR)~~ TOOLS.  
 DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE \_\_\_\_\_

WELL PLAT (Office Use Only)

		3	

KCC   
 KGS   
 SWD/REP \_\_\_\_\_  
 PLG. \_\_\_\_\_

Amount of surface pipe set and cemented 250' w/140 DV Tool Used? No  
 THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other \_\_\_\_\_

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

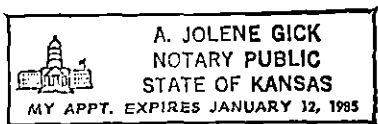
A F F I D A V I T

Ronald S. Schraeder, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Ronald S. Schraeder  
 Ronald S. Schraeder

SUBSCRIBED AND SWORN TO BEFORE ME this 8th day of October, 1982.



A. Jolene Gick  
 (NOTARY PUBLIC)

MY COMMISSION EXPIRES: \_\_\_\_\_

\*\* The person who can be reached by phone regarding any questions concerning this information.

RECEIVED  
 STATE CORPORATION COMMISSION  
 OCT 14 1982

CONSERVATION DIVISION  
Wichita, Kansas

SIDE TWO

ACO-1 WELL HISTORY

OPERATOR American Energies LEASE Schauf SEC. 3 TWP. 16 RGE. 12

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.			SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.	
FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Surface Soil, Post Rock, Shale	0'	810'		
Anhydrite	810'	834'	Anhydrite	
Shale & Lime	834'	2689'		
Lime	2689'		Topeka	
Shale	2972'	2975'	Heebner	
Lime	2990'		Toronto	
Shale	3000'		Douglas	
Lime & Shale	3061'		Br. Lime	
Lime	3071'		Lansing KC	
Dolomite	3339'		Arbuckle	
RTD	3345'		RTD	

Report of all strings set— surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/2"	8 5/8"	20#	250'	60/40 Poz	150	2% gel, 3% cc
Production	7-7/8"	5 1/2"	14#	3336'	RFC	100	

LINER RECORD *NONE*

PERFORATION RECORD (OPEN HOLE)

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth Interval
					3337-39 1/2'

TUBING RECORD

Size	Setting depth	Packer set at
2 3/8	3323	NONE

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
<i>Natural completion</i>	3337-39 1/2'

Date of first production <i>9-4-82</i>	Producing method (flowing, pumping, gas lift, etc.) <i>PUMPING</i>	Gravity <i>37</i>
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RATE OF PRODUCTION PER 24 HOURS	Oil <i>22</i> bbls.	Gas <del>115</del> <i>0</i> MCF	Water <i>84</i> % <i>115</i> bbls.	Gas-oil ratio <i>NA</i> CFPB
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Disposition of gas (vented, used on lease or sold) <i>NONE</i>	Perforations <i>3337-39 1/2' (O.H.)</i>
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