

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Vicorp Energy Inc.

API NO. 15-009-22647 0000

ADDRESS c/o PETX Petroleum Corporation
1700 Security Life Bldg.
1616 Glenarm Pl., Denver, CO 80202

COUNTY Barton

FIELD WC

\*\*CONTACT PERSON R. A. Hauck

PROD. FORMATION ---

PHONE (303) 629-1098

LEASE Weber

PURCHASER ---

WELL NO. 1

ADDRESS ---

WELL LOCATION

330 Ft. from south Line and

330 Ft. from west Line of

the NW/4 SEC. 3 TWP. 16S RGE. 12W

DRILLING H-30 Drilling Co.

CONTRACTOR

ADDRESS 251 N. Water - Suite 10

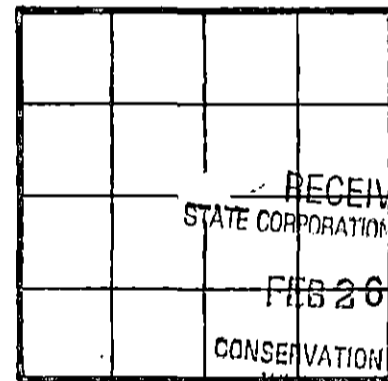
Wichita, KS 67202

WELL PLAT

PLUGGING Sun Cementing

CONTRACTOR

ADDRESS Great Bend, KS 67530



KCC
KGS
(Office Use)

TOTAL DEPTH 3399 PBTD ---

SPUD DATE 2-7-1982 DATE COMPLETED 2-14-1982

ELEV: GR 1855 DF KB 1860

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS

Amount of surface pipe set and cemented 342' 8 5/8 DV Tool Used? Circulated

AFFIDAVIT

STATE OF Colorado, COUNTY OF Denver ss, I, Robert

E. Johnson OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Agent (FOR) Vicorp Energy Inc.

OPERATOR OF THE Weber LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

SAID LEASE HAS BEEN COMPLETED AS OF THE 7th DAY OF February, 1982, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(S) [Signature]

SUBSCRIBED AND SWORN BEFORE ME THIS 23rd DAY OF February, 1982.

[Signature]

NOTARY PUBLIC

MY COMMISSION EXPIRES: My Commission Expires Oct. 16, 1984

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOFPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
DST No. 1 3310-3353 45-30-45-30 SIP 769-718 FP(91-91) (101-10) HP 1782-1654 Rec. 180' Mdy. water			Topeka Heebner Douglas Brn Is Lansing BKC Cong. Cong SS Wthrd Arb Arb TD	2674 (-814) 2956 (-1096) 2987 (-1127) 3045 (-1185) 3055 (-1195) 3310 (-1450) 3316 (-1456) 3337 (-1477) 3369 (-1509) 3383 (-1523) 3399 (-1539)

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8"	23#	342	Common	185	2% Gel 3% CaCl <sub>2</sub>

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

<b>TUBING RECORD</b>		
Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil-ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations