

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION

WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY

DESCRIPTION OF WELL AND LEASE

Operator: license # 6902
name Albert W. Borell
address Box 158
City/State/Zip Wilson, Ks. 67490

Operator Contact Person Albert W. Borell
Phone 913-658-2954

Contractor: license # 5302
name Red Tiger Drilling Company

Nellsite Geologist James Schmidt
Phone
PURCHASER NCRA McPherson, KS

Designate Type of Completion
 New Well Re-Entry Workover

- Oil SWD Temp Abd
- Gas Inj Delayed Comp.
- Dry Other (Core, Water Supply etc.)

OWWO: old well info as follows:
Operator
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method: Mud Rotary Air Rotary Cable
8-11-84 8-18-84 9-5-84
Spud Date Date Reached TD Completion Date

3410'
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 542.96 feet

Multiple Stage Cementing Collar Used? Yes No

If Yes, Show Depth Set feet

Alternate 2 completion, cement circulated
from 554 feet depth to Surface w/ 260 SX cmt

API NO. 15 - 009-23,639
County Barton
SE/4 NE/4 NE/4 Sec 3 Twp 16S Rge 12 West

4290 Ft North from Southeast Corner of Section
330 Ft West from Southeast Corner of Section
(Note: locate well in section plat below)

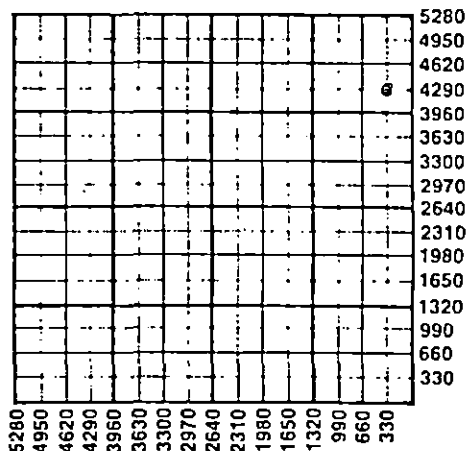
Lease Name Weber Well# 2

Field Name Kraft-Prussia

Producing Formation Base Kansas City

Elevation: Ground 1885 KB 1890'
KL-KCL

Section Plat



WATER SUPPLY INFORMATION

Source of Water:
Division of Water Resources Permit #

Groundwater Ft North From Southeast Corner and
(Well) Ft West From Southeast Corner of
Sec Twp Rge East West

Surface Water: 1300 Ft North From Southeast Corner and
3500 Ft West From Southeast Corner
Sec 35 Twp 15 Rge 12 East West

Other (explain) William Siefers, RFD #1, Dorrance, Ks.
(purchased from city, R.W.D.#)

Disposition of Produced Water: Disposal Repressuring

Docket # D-23248

INSTRUCTIONS: This form shall be completed in duplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 90 days after completion or recompletion of any well. Rules 82-3-130 and 82-3-107 apply.

Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months.

One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules, and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

Signature Albert W. Borell
Date 9-25-84

Title Operator

Subscribed and sworn to before me this 25th day of September 19 84

Notary Public Imogene F. Hoffman
Date Commission Expires 8-23-86



K.C.C. OFFICE USE ONLY
F Letter of Confidentiality Attached
C Wireline Log Received
C Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other (Specify)

Sec 3 Twp 16S Rge 12 West

Operator Name Albert Borell Lease Name Weber Well# 2 SEC 3 TWP. 16S RGE. 12 East West

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken		<input checked="" type="checkbox"/> Yes	<input type="checkbox"/> No	Formation Description		
Samples Sent to Geological Survey		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	<input checked="" type="checkbox"/> Log	<input type="checkbox"/> Sample	
Cores Taken		<input type="checkbox"/> Yes	<input checked="" type="checkbox"/> No	Name	Top Bottom	
DST #1	2902-2924 30-30-15-30			Heebner	2963	
	8' Mud w/ specks oil on top of tool			Toronto	2970	
	IH 1505			Iatan	3053	
	FH 1493			Lansing	3072	
	IF 47-47			BKC	3296	
	FF 47-47			Arbuckle	Not Reached	
	SIP 197-534			RTD	3410	
DST#2	3100-3110 30-30-15-30					
	10' GCHM TOOL SLID					
	IH 1592					
	FH 1569					
	IF 190-202					
	SIP 777-625					
DST #3	3225-3241 30-30-30-30					
	8' ft. SL OCM					
	IH 1700					
	FH 1700					
	IF 70-58					
	FF 58-58					
	SIP 58-58					
DST #4	3243-3253 30-30-30-30					
	10' SL GCM					
	IH 1688					
	FH 1654					
	IF 47-35					
	FF 12-23					
	SIP 452-359					
DST #5	3325-3358 30-30-30-30					
	470' GSY OCM					
	IH 1803					
	FF 1769					
	IF 104-151					
	FF 220-243 SIP 951-882					

CASING RECORD <input checked="" type="checkbox"/> new & <input checked="" type="checkbox"/> used							
Report all strings set - conductor, surface, intermediate, production, etc.							
Purpose of string	size hole drilled	size casing set (in O.D.)	weight lbs/ft.	setting depth	type of cement	# sacks used	type and percent additives
surface (new)	12 1/4"	8 5/8"	23#	551.36'	60/40 poz.	260	2% gel/3% cc...
production (used)	7 7/8"	5 1/2"	13 & 14#	3403.73'	common	100	5% gilsonite 5sxs salt flush 2sxs gel flush.

PERFORATION RECORD		Acid, Fracture, Shot, Cement Squeeze Record	
shots per foot	specify footage of each interval perforated	(amount and kind of material used)	Depth

TUBING RECORD			Liner Run <input type="checkbox"/> Yes <input type="checkbox"/> No	
size	set at	packer at		
Date of First Production	Producing method <input type="checkbox"/> flowing <input type="checkbox"/> pumping <input type="checkbox"/> gas lift <input type="checkbox"/> Other (explain)			
Estimated Production Per 24 Hours	Oil	Gas	Water	Gas-Oil Ratio Gravity
	Bbls	MCF	Bbls	CFPB

METHOD OF COMPLETION open hole perforation other (specify) _____

PRODUCTION INTERVAL _____

Dually Completed Commingled

Disposition of gas: vented sold used on lease