

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5077 EXPIRATION DATE 6/30/85
OPERATOR Edwards Oil, Inc. API NO. 15-185-22,015-0000
ADDRESS P.O. Box 206 COUNTY Stafford
Hutchinson, KS 67504-0206 FIELD St. John Townsite
** CONTACT PERSON Keith D. Smith PROD. FORMATION Arbuckle Disposal
PHONE 316/669-9411 Indicate if new pay.

PURCHASER Inland Crude LEASE Rogers
ADDRESS Wichita, Kansas WELL NO. 1
WELL LOCATION SE NE NW

DRILLING Big Three 990 Ft. from North Line and
CONTRACTOR Box 1387 RECEIVED 330 Ft. from East Line of (E)
ADDRESS Jackson, Miss STATE CORPORATION COMMISSION the NW (Qtr.) SEC 34 TWP 23 RGE 13 (W)

PLUGGING n/a JUL 18 1984
CONTRACTOR ADDRESS 7-18-84 CONSERVATION DIVISION
Wichita, Kansas

WELL PLAT (Office Use Only)
KCC [checked]
KGS [checked]
SWD/REP [checked]
PLG.
NGPA

TOTAL DEPTH 4100 PBD 4073
SPUD DATE 6/4/84 DATE COMPLETED 6/27/84
ELEV: GR 1896 DF 1899 KB 1901

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.
DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE None at present

Amount of surface pipe set and cemented 358' DV Tool Used? _____

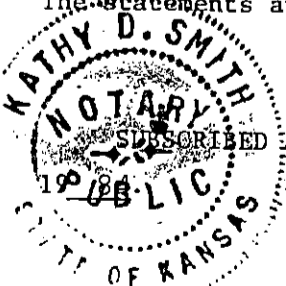
TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion. Other completion. NGPA filing

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith D. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.



[Signature] (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 17th day of July

[Signature] (NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 28, 1988

** The person who can be reached by phone regarding any questions concerning this information.

Side TWO
 OPERATOR Edwards Oil, Inc. LEASE NAME Rogers SEC 34 TWP 23s RGE 13 (W)
 WELL NO

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
Check if no Drill Stem Tests Run. Check if samples sent Geological Survey.	LOG TOPS			
Anhydrite	760	+1140		
Heebner	3343	-1442		
Toronto	3360	-1459		
Brown Lime	3487	-1586		
Lansing	3504	-1603		
Viola	3843	-1942		
Simpson Sand	3911	-2010		
Arbuckle	3940	-2039		
DST #1 3889-3931 30-45-30-45 No IFP or ISIP Tool plugged FFP 162-143 FSIP 239 Rec: 40' Mud				
If additional space is needed use Page 2				

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)							
Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8 5/8	23#	358'	60/40	225	3% Cal 2% Gel
Production	7 7/8	4 1/2	10#	4099	60/40	175	10% Salt

LINER RECORD			PERFORATION RECORD		
Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4	Steel Carrier	4054-4066
TUBING RECORD					
Size	Setting depth	Packer set at			
2 3/8	4000.04	4000.04			

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD	
Amount and kind of material used	Depth interval treated
1000 gal 28% Acid	4054-4066

Date of first production 7/18/84 SWDW		Producing method (flowing, pumping, gas lift, etc.)		Gravity	
Estimated Production-I.P.	Oil	Gas	Water %	Gas-oil ratio	CFPB
Disposition of gas (vented, used on lease or sold)			Perforations		

SIDE ONE

(Rules 82-3-130 and 82-3-107)

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F Letter requesting confidentiality attached.

C Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5430 EXPIRATION DATE JUNE 30, 1985

OPERATOR ENERGY THREE, INC. API NO. 15-185-22,015

ADDRESS P. O. Box 1505 COUNTY STAFFORD

GREAT BEND, KANSAS 67530 FIELD _____

** CONTACT PERSON STANLEY FREEMAN PROD. FORMATION _____

PHONE AC316-792-5968

PURCHASER Edwards Oil CO LEASE ROGERS

ADDRESS Hutchinson, KS WELL NO. 1

KC-KCC

WELL LOCATION SE. NE NW

DRILLING BIG THREE DRILLING, INC. 990 Ft. from NORTH Line and

CONTRACTOR P. O. Box 52 330 Ft. from EAST Line of

ADDRESS GORHAM, KANSAS 67640 the NW (Qtr.) SEC 34 TWP 23S RGE 13 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

WELL PLAT

(Office Use Only)

		34	

KCC

KGS

SWD/REP _____

PLG. _____

NGPA _____

TOTAL DEPTH 3970' PBTD _____

SPUD DATE 6-4-84 DATE COMPLETED 6-11-84

ELEV: GR 1896' DF _____ KB 1901'

DRILLED WITH (CABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 358' DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, ~~Disposal~~, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion KC-KCC. NGPA filing _____.

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

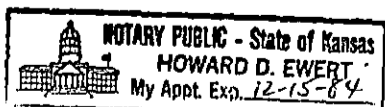
A F F I D A V I T

STANLEY FREEMAN, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

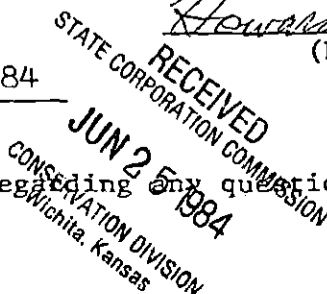
Stanley Freeman
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 22ND day of JUNE, 1984.



Howard D. Ewert
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: DECEMBER 15, 1984



** The person who can be reached by phone regarding questions concerning this information.

WELL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Check if no Drill Stem Tests Run.				
Check if samples sent to Geological Survey				
<i>Geologist Does This</i>				
SAND & SHALE	-0-	1415		
SHALE & LIME	1415	1730		
SHALE	1730	2040		
SHALE & SAND	2040	2340		
SHALE	2340	2570		
SHALE & LIME	2570	3970		
D.S.T. # 1: FROM 3889' TO 3931' TIMES = 30 - 45 - 30 - 45				
RECOVERED 40' MUD. TOOL SLID 15' TO BOTTOM				
INITIAL FLOW PRESS. = N/A INITIAL SHUTIN = N/A				
FINAL FLOW PRESS. = 162 - 143" FINAL SHUTIN = 239 #				
ELECTRIC LOG TOPS:				
HEEBNER	=	3340'	(- 1439)	
LANS.-KC	=	3504'	(- 1603)	
VIOLA	=	3843'	(- 1942)	
SIMPSON SAND	=	3911'	(- 2010)	
ARBUCKLE	=	3940'	(- 2039)	
LOG T.D.	=	3966'		

If additional space is needed use Page 2,

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8 5/8"	23#	358	60/40 Poz.	225	3% C.C. 2% GEL.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
ABANDONED -		
Estimated Production - I.P.	Oil bbls. Gas MCF Water % Gas-oil ratio bbls. CFPB	
Disposition of gas (vented, used on lease or sold)	Perforations	