

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. _____

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

(F) Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

(C) Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5077 EXPIRATION DATE 8046

OPERATOR Edwards Oil, Inc. API NO. 15-185-21,833-0000

ADDRESS P.O. Box 206 COUNTY Stafford

Hutchinson, KS 67504-0206 FIELD St. John Townsite

** CONTACT PERSON Keith D. Smith PROD. FORMATION Arbuckle

PHONE 316/669-9411

PURCHASER Inland Crude LEASE Delp

ADDRESS 104 S. Broadway WELL NO. 1

Wichita, KS 67202 WELL LOCATION SE NW SW

DRILLING CONTRACTOR Duke Drilling 1560 Ft. from South Line and

ADDRESS P.O. Box 823 990 Ft. from West Line of

Great Bend, KS 67530 the SW (Qtr.) SEC 34 TWP 23S RGE 13 (W).

PLUGGING n/a WELL PLAT

CONTRACTOR _____ (Office Use Only)

ADDRESS _____

KCC

KGS

SWD/REP _____

PLG. _____

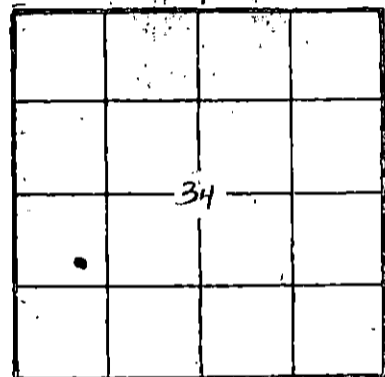
TOTAL DEPTH 3955 PBTD _____

SPUD DATE 8/10/83 DATE COMPLETED 9/28/83

ELEV: GR 1900 DF _____ KB 1907

DRILLED WITH (GABLE) (ROTARY) (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____



Amount of surface pipe set and cemented 403 DV Tool Used? _____

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

Keith D. Smith, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Keith D. Smith
(Name)

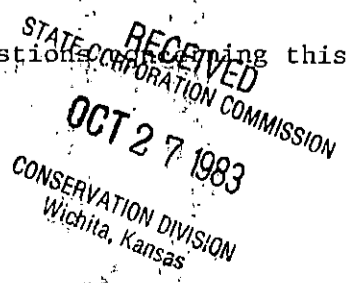
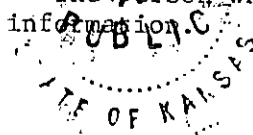
SUBSCRIBED AND SWORN TO BEFORE ME this 25th day of October,

19 83.

Kathy D. Smith
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: April 28, 1984

** The person who can be reached by phone regarding any questions is _____



FILL IN WELL INFORMATION AS REQUIRED:

WELL NO. 1

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; corod intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p>DST #1 3655-3680 IFP 16-16 Rec: 15' Mud FFP 16-20 ISIP 25 FSIP 25</p> <p>DST #2 3718-3743 IFP 25-33 Rec: 80' Mud 20 SO FFP 33-42 ISIP 92 FSIP 84</p> <p>DST #3 3804-3855 IFP 33-42 Rec: 60' MUD SSO FFP 42-52 ISIP 92 FSIP 101</p> <p>DST #4 3890-3930 IFP 92-454 Rec: 1365' gassy oil FFP 505-756 434' sw ISIP 1234 FSIP 1209</p>				Heebner 3341 (-1434) Brn Lime 3475 (-1568) Lans/KC 3498 (-1591) Viola 3820 (-1913) Simp Sd 3904 (-1997) Arbuckle 3930 (-2023)	
<p>RELEASED</p> <p>OCT 12 1984</p> <p>FROM CONFIDENTIAL</p>					
<p>If additional space is needed use Page 2, Side 2</p>					

Report of all strings set—surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4"	8 5/8	20#	411	50/50 Poz	350	2% gel, 3% CC
Production	7 7/8"	5 1/2"	14#	3954'	60/40 Poz	125	10% Salt, CFR2 & Celloseal

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			4 SPF	DP Jets	3930-3933

Size	Setting depth	Packer set at
2 7/8"	3951	

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
None	

Date of first production 9/28/83.	Producing method (flowing, pumping, gas lift, etc.) Pumping	Gravity
Estimated Production -I.P. EST 20 bbls.	Gas MCF	Water %
Disposition of gas (vented, used on lease or sold) +	Perforations 3930-3933	Gas-oil ratio CFPB