

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

SIDE ONE

Compt. \_\_\_\_\_

Two (2) copies of this form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within thirty (30) days after the completion of a well, regardless of how the well was completed.

F Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on Side One will be of public record and Side Two will then be held confidential.

Applications must be made on dual completion, commingling, salt water disposal, injection and temporarily abandoned wells.

C Attach one copy only wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). (Rules 82-2-105 & 82-2-125) KCC# (316) 263-3238.

LICENSE # 5230 EXPIRATION DATE 6-30-83

OPERATOR PETROLEUM ENERGY, INC. API NO. 15-185-21,719-0000

ADDRESS 415 - 1st National Bank Bldg. COUNTY Stafford

Wichita, Kansas 67202 FIELD St. John Townsite

\*\* CONTACT PERSON Erin Marshall PROD. FORMATION none

PHONE 265-2661

PURCHASER N/A LEASE ROGERS #1

ADDRESS WELL NO. #1

DRILLING CONTRACTOR Duke Drilling Co., Inc. 990 Ft. from North Line and

ADDRESS P.O. Box 823 330 Ft. from West Line of (E)

Great Bend, Kansas 67530 the NW (Qtr.) SEC 34 TWP 23 RGE 13 (W)

PLUGGING CONTRACTOR Duke Drilling Co., Inc. WELL PLAT (Office Use Only)

ADDRESS P.O. Box 823 KCC ✓

Great Bend, Kansas 67530 KGS ✓

TOTAL DEPTH 3933' PBTD SWD/REP

SPUD DATE 12-21-82 DATE COMPLETED 12-31-82 PLG. ✓

ELEV: GR 1898 DF KB 1903

DRILLED WITH (CABLE) ROTARY (AIR) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE NA

Amount of surface pipe set and cemented 284 DV Tool Used? none

THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Gas, Shut-in Gas, Dry, Disposal, Injection, Temporarily Abandoned, OWWO. Other

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

A F F I D A V I T

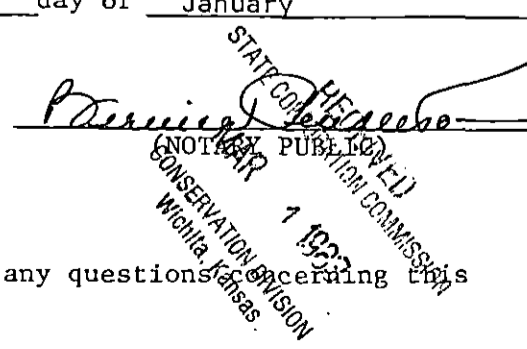
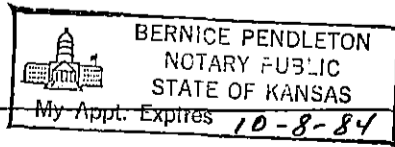
ERIN MARSHALL, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Erin Marshall (Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 30th day of January, 19 83.

MY COMMISSION EXPIRES:



\*\* The person who can be reached by phone regarding any questions concerning information.

3-1-83

FILL IN WELL INFORMATION AS REQUIRED:

WELL NO.

FORMATION DESCRIPTION, CONTENTS, ETC.		TOP	BOTTOM	NAME	DEPTH
<p>Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.</p> <p>Check if no Drill Stem Tests Run.</p> <p><u>BERN LIMESTONE</u> Limestone; cream, subblocky, firm; very fine crystalline, well developed small oolcasts; very good porosity; no oil stain, dull yellow mineral fluorescence, no odor cut.</p> <p><u>HOWARD LIMESTONE</u> Limestone; cream, subblocky, firm; very fine crystalline; medium well developed very small oolcasts; good porosity; no oil stain, fluorescence or cut.</p> <p><u>TOPEKA</u> No shows of live oil/gas were observed in the Topeka section from 3027 feet to 3343 feet.</p> <p><u>TORONTO LIMESTONE</u> Limestone; white, very light brown, blocky, moderately hard; very fine crystalline; poor porosity, no oil stain, fluorescence, odor or cut.</p> <p><u>LANSING/KANSAS CITY</u> Limestone; cream, blocky, firm, fine crystalline; fair porosity; trace light brown intercrystalline stain, yellow oil fluorescence; moderate odor, white cut; no free oil.</p>		2893	2901	ANHYDRITE HOWARD SEVERY TOPEKA HEEBNER TORONTO DOUGLAS BROWN LIME LANSING BASE K.C. MARMATON CHERT CONGLOMERATE VIOLA SIMPSON SHALE SIMPSON SAND ARBUCKLE TOTAL DEPTH	733 2935 2998 3027 3343 3362 3380 3487 3505 3764 3774 3809 3832 3875 3900 3930 3933
If additional space is needed use Page 2, Side 2		2964	2969		
		3362	3380		
		3536	3540		

Report of all strings set — surface, intermediate, production, etc. CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
SURFACE	12 1/4"	8-5/8	28#	284'	60/40 pozmix	200	2% gel 3% cc.

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

TUBING RECORD

Size	Setting depth	Packer set at

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated

Date of first production

Producing method (flowing, pumping, gas lift, etc.)

Gravity

Estimated Production -I.P.

Oil

Gas

Water

%

Gas-oil ratio

Disposition of gas (vented, used on lease or sold)

bbls.

MCF

bbls.

CFPB

Perforations

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME ROGERS #1 SEC. 34 TWP. 23 RGE. 13W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone; light brown, subblocky, firm fine crystalline; moderately good pinpoint vugular porosity; trace light oil stain, yellow oil fluorescence; light odor, white cut, no free oil.	3550	3553		
<u>DRILL STEM TEST #1</u>	3520	3555		
TESTING PERIODS: 30-45-30-45 BLOW: IF: strong FF: strong RECOVERY: 182' gassy mud; 600' gassy muddy water; 68,000 ppm chlorides PRESSURES: IBHP: 1225# FBHP: 1184# IFP: 124-239# FFP: 312-348# HH: 1905-1873# TEMPERATURE: 108°				
Limestone; cream, light brown, subblocky firm; fine to trace medium crystalline; fair intercrystalline porosity; chalky in part, rare light live oil stain, weak yellow oil fluorescence, no odor, weak white halo cut, no free oil.	3577	3583		
Limestone; white, cream, subblocky, firm very fine crystalline; fair to poor intercrystalline porosity; chalky with trace white chert; rare deae oil stain, rare yellow white fluorescence, no odor weak white halo cut no free oil	3602	3613		
Limestone; cream, jagged blocky, firm very fine crystalline; well developed medium oolcasts; very good porosity; common dry brown filmy stain; light yellow oil fluorescence, light odor, good white cut, no free oil.	3634	3640		
Limestone; white, blocky, medium hard, very fine crystalline, oolitic; fair interparticulate porosity, rare, nearly dead oil stain, yellow oil flourescence, no odor, weak white cut, no free oil.	3655	3658		
Limestone; white, subblocky, firm; fine crystalline; good intercrystalline porosity; common live and trace dead oil stain, yellow oil flourescence, moderate odor, good streaning white cut, fair show of free oil when crushed.	3666	3669		
<u>DRILL STEM TEST #2</u>	3649	3670		
TESTING PERIODS: 30-45-30-45 BLOW: IF: weak FF: weak RECOVERY: 30' drilling mud with few oil specks. PRESSURES: IBHP: 105# FBHP: 84# IFP: 52-52# FFP: 52-52# HH: 1955-1934# TEMPERATURE: 113° F.				

STATE CORPORATION COMMISSION  
RECEIVED  
MAR 1 1933  
CONSERVATION DIVISION  
Wichita, Kansas

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Limestone; white, subblocky, firm; very fine crystalline; medium developed medium sized oolcasts; good porosity, rare dead stain, rare light yellow oil fluorescence, no odor, weak white cut, no free oil.	3676	3682		
Limestone; white, blocky, firm; very fine crystalline, oolitic and trace oolitic good porosity; trace dead and nearly dead filmy stain, trace light yellow oil fluorescence; no odor, white cut, no free oil.	3703	3708		
Limestone; white, subblocky, firm to soft very fine crystalline, oolitic and chalky, fair porosity, trace nearly dead oil stain, light yellow oil fluorescence, no odor, white cut, no free oil.	3733	3735		
<u>CHERT CONGLOMERATE</u>				
Chert; dirty white, subblocky, medium hard; commonly tripolitic, abundant very dead oil stain in fractures and pinpoint vugs; no oil fluorescence, no odor, weak white cut, no free oil.	3809	3824		
<u>VIOLA</u>				
Chert; white, light brown, red, gray, blocky, hard, tight, fresh, opaque to trace translucent; no oil stain, fluorescence, odor or cut.	3832	3853		
Chert; white, brown, subblocky, tripolitic in part; fair porosity, trace live oil stain, trace yellow white fluorescence, no odor, white cut; rare free oil drops.	3853	3870		
<u>SIMPSON</u>				
Sandstone; clear medium to fine grained; subrounded, poorly sorted; good porosity; common dead and rare live stain, white oil fluorescence, no odor, white cut, rare free oil (possibly from Viola).	3873	3875		
Sandstone; clear, white, fine to medium grained; subrounded, medium sorted, hard, fair porosity; quartzitic, siliceous cement; abundant dead oil stain, rare live oil stain, rare light yellow oil fluorescence, light odor, good white cut, rare black free oil drops.	3900	3905		
<u>ARBUCKLE</u>				
Dolomite; white, very light brown, subblocky, firm, medium to fine crystalline; trace sandy moderately good intercrystalline porosity; common live oil stain, trace dead oil stain, yellow white oil fluorescence, moderate odor, good white cut, fair show free oil when crushed.	3930	3933		

OPERATOR PETROLEUM ENERGY, INC. LEASE NAME ROGERS #1 SEC. 34 TWP. 23 RGE. 13 W

FILL IN WELL LOG AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
<p>DRILL STEM TEST #3 ;</p> <p>TESTING PERIODS: 30-45-30-45</p> <p>BLOW: IF: Strong FF: Strong</p> <p>RECOVERY: 60' gas in pipe; 90' gas cut muddy water (few spots of oil) 1150' salt water (slight gas cut); 82,500 ppm chlorides</p> <p>PRESSURES: IBHP: 1294# FBHP: 1294# IFP: 95-413# FFP: 413-572# HH: 2199-2177#</p> <p>TEMPERATURE: 115° F.</p>	<p>3905</p>	<p>3933</p>		