

This form shall be filed in duplicate with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ten days after the completion of the well, regardless of how the well was completed.

Attach separate letter of request if the information is to be held confidential. If confidential, only file one copy. Information on side one will be of public record and side two will then be held confidential.

Circle one: Oil, Gas, Dry, SWD, OWWO, Injection. Type and complete ALL sections. Applications must be filed for dual completion, commingling, SWD and injection, T.A.

Attach wireline logs (i.e. electrical log, sonic log, gamma ray neutron log, etc.). KCC # (316) 263-3238. (Rules 82-2-105 & 82-2-125)

OPERATOR Woodman & Iannitti Oil Co.

API NO. 15-185-21,528-6000

ADDRESS 1008 Douglas Building

COUNTY Stafford

Wichita, Kansas 67202

FIELD St. John Twst

\*\*CONTACT PERSON K.T. Woodman

PROD. FORMATION

PHONE 265-7650

LEASE Rogers

PURCHASER N/A

WELL NO. #1

ADDRESS 2-3-82 FFA-3 1000

WELL LOCATION NE NE NW

CONSERVATION DIVISION  
Wichita, Kansas

330 Ft. from North Line and

DRILLING Woodman & Iannitti Drilling Co.

330 Ft. from East Line of

CONTRACTOR

ADDRESS 1008 Douglas Building

the NE SEC. 34 TWP. 23 RGE. 13W

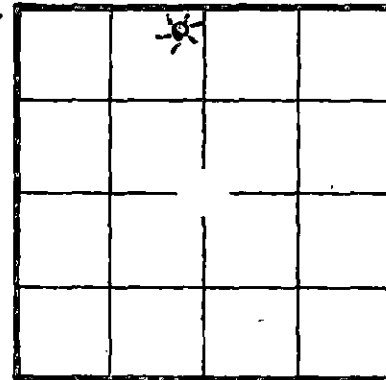
Wichita, Kansas 67202

WELL PLAT

PLUGGING Woodman & Iannitti Drilling Co.

CONTRACTOR

ADDRESS 1008 Douglas Building



KCC  
KGS  
(Office Use)

Wichita, Kansas 67202

TOTAL DEPTH 3947' PBD

SPUD DATE 1-21-82 DATE COMPLETED 1-29-82

ELEV: GR DF KB 1901

DRILLED WITH (XXX) (ROTARY) (XXX) TOOLS

Amount of surface pipe set and cemented DV Tool Used?

AFFIDAVIT

STATE OF Kansas, COUNTY OF Sedgwick SS, I,

K.T. Woodman OF LAWFUL AGE, BEING FIRST DULY SWORN UPON HIS OATH,

DEPOSES THAT HE IS Partner (XXX) (OF) Woodman & Iannitti Oil Co.

OPERATOR OF THE Rogers LEASE, AND IS DULY AUTHORIZED TO MAKE

THIS AFFIDAVIT FOR AND ON THE BEHALF OF SAID OPERATOR, THAT WELL NO. 1 ON

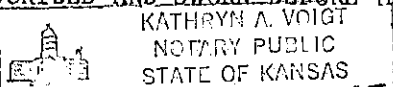
SAID LEASE HAS BEEN COMPLETED AS OF THE 29th DAY OF January, 19 82, AND THAT

ALL INFORMATION ENTERED HEREIN WITH RESPECT TO SAID WELL IS TRUE AND CORRECT.

FURTHER AFFIANT SAITH NOT.

(s) K.T. Woodman

SUBSCRIBED AND SWORN BEFORE ME THIS 2nd DAY OF February, 19 82.



K.T. Woodman

Kathryn A. Voigt

MY COMMISSION EXPIRES: April 20, 1985

NOTARY PUBLIC  
Kathryn A. Voigt

\*\*The person who can be reached by phone regarding any questions concerning this information. Within 45 days of completion, a witnessed initial test by the Commission is required if the well produces more than 25 BOPD or is located in a Basic Order Pool.

**SIDE TWO**

**WELL LOG**

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

SHOW GEOLOGICAL MARKERS, LOGS RUN, OR OTHER DESCRIPTIVE INFORMATION.

FORMATION DESCRIPTION, CONTENTS, ETC.	TOP	BOTTOM	NAME	DEPTH
Sand	0	110		
Shale	110	297		
Red Bed	297	740		
Red Bed	740	768		
Anhydrite	768	793		
Shale	793	1455		
Shale & Lime	1455	1890		
Shale & Lime	1890	2140		
Shale & Lime	2140	2355		
Shale & Lime	2355	2590		
Lime & Shale	2590	2800		
Lime & Shale	2800	2975		
Lime & Shale	2975	3155		
Shale & Lime	3155	3325		
Lime & Shale	3325	3420		
Lime & Shale	3420	3530		
Shale & Lime	3530	3627		
Lime	3627	3723		
Lime	3723	3797		
Lime	3797	3865		
Lime	3865	3874		
Lime	3874	3947		
Arbuckle	3947			
T.D.	3947			

Report of all strings set — surface, intermediate, production, etc. **CASING RECORD** (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (in O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12-1/4"	8-5/8"		297'	Common	225	

**LINER RECORD**

**PERFORATION RECORD**

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval

**TUBING RECORD**

Size	Setting depth	Packer set at

**ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD**

Amount and kind of material used	Depth interval treated

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
<b>RATE OF PRODUCTION PER 24 HOURS</b>	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls.
Disposition of gas (vented, used on lease or sold)		Perforations

CFPB