

STATE CORPORATION COMMISSION OF KANSAS
OIL & GAS CONSERVATION DIVISION
WELL COMPLETION OR RECOMPLETION FORM
ACO-1 WELL HISTORY
DESCRIPTION OF WELL AND LEASE

Operator: License # 5418
Name ALLEN DRILLING COMPANY
Address P.O. Box 1389
Great Bend, KS 67530
City/State/Zip

Purchaser N/A

Operator Contact Person Doug Hoisington
Phone (316) 793-5877

Contractor: License # 5418
Name ALLEN DRILLING COMPANY

Wellsite Geologist Jeffrey R. Zoller
Phone (316) 793-5877

Designate Type of Completion
 New Well Re-Entry Workover
 Oil SWD Temp Abd
 Gas Inj Delayed Comp.
 Dry Other (Core, Water Supply etc.)
If ~~OWNO~~ old well info as follows:

Operator N/A
Well Name
Comp. Date Old Total Depth

WELL HISTORY

Drilling Method:
 Mud Rotary Air Rotary Cable
3/19/87 3/28/87 3/29/87
Spud Date Date Reached TD Completion Date
4120' --
Total Depth PBD

Amount of Surface Pipe Set and Cemented at 790 feet
Multiple Stage Cementing Collar Used? Yes No
If yes, show depth set feet
If alternate 2 completion, cement circulated from feet depth to w/ SX cmt
Cement Company Name
Invoice #

API NO. 15-185-22,420-6600
County Stafford
SW SW NE Sec. 32 Twp. 23 Rge. 13 East
2970 Ft North from Southeast Corner of Section
2310 Ft West from Southeast Corner of Section
(Note: Locate well in section plat below)

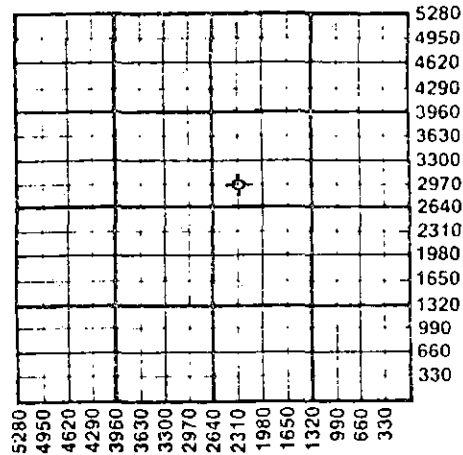
Lease Name FAIRCHILD Well # 1-32

Field Name Merle

Producing Formation D & A

Elevation: Ground 1901 KB 1906

Section Plat



WATER SUPPLY INFORMATION

Disposition of Produced Water: Disposal
Docket # N/A Repressuring

Questions on this portion of the ACO-1 call:
Water Resources Board (913) 296-3717

Source of Water:
Division of Water Resources Permit # T87-141

Groundwater 2820 Ft North from Southeast Corner
(Well) 2310 Ft West from Southeast Corner of
Sec 32 Twp 23 Rge 13 East West

Surface Water Ft North from Southeast Corner
(Stream, pond etc) Ft West from Southeast Corner
Sec Twp Rge East West

Other (explain)
(purchased from city, R.W.D. #)

INSTRUCTIONS: This form shall be completed in triplicate and filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within 120 days of the spud date of any well. Rule 82-3-130, 82-3-107 and 82-3-106 apply. Information on side two of this form will be held confidential for a period of 12 months if requested in writing and submitted with the form. See rule 82-3-107 for confidentiality in excess of 12 months. One copy of all wireline logs and drillers time log shall be attached with this form. Submit CP-4 form with all plugged wells. Submit CP-111 form with all temporarily abandoned wells.

All requirements of the statutes, rules and regulations promulgated to regulate the oil and gas industry have been fully complied with and the statements herein are complete and correct to the best of my knowledge.

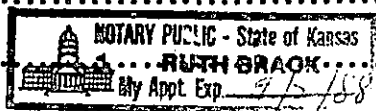
Signature [Signature]

Title Vice-President, Production Date 4-1-87

Subscribed and sworn to before me this 7 day of April 1987

Notary Public [Signature]

Date Commission Expires



K.C.C. OFFICE USE ONLY
 Letter of Confidentiality Attached
 Wireline Log Received
 Drillers Timelog Received
Distribution
 KCC SWD/Rep NGPA
 KGS Plug Other
(Specify)
RECEIVED
STATE CORPORATION COMMISSION

Form ACO-1 (5-86)

APR 22 1987
4-22-87
CONSERVATION DIVISION
Wichita, Kansas

Sec. 23 Twp. 23 Rge. 13 E

OPERATIONAL

Operator Name ALLEN DRILLING COMPANY Lease Name FAIRCHILD Well No. 1-32

Sec. 32 Twp. 23 Rge. 13 East West County Stafford

WELL LOG

INSTRUCTIONS: Show important tops and base of formations penetrated. Detail all cores. Report all drill stem tests giving interval tested, time tool open and closed, flowing and shut-in pressures, whether shut-in pressure reached static level, hydrostatic pressures, bottom hole temperature, fluid recovery, and flow rates if gas to surface during test. Attach extra sheet if more space is needed. Attach copy of log.

Drill Stem Tests Taken [X] Yes [] No
Samples Sent to Geological Survey [X] Yes [] No
Cores Taken [] Yes [X] No

See attached sheet.

Formation Description [X] Log [] Sample

Table with 3 columns: Name, Top, Bottom. Rows include Anhydrite (780), Base Anhydrite (800), Wabaunsee (2642), Howard (2973), Topeka (3062), Heebner (3371), Toronto (3392), Douglas (3408), Lansing (3531), Base KC (3764), Viola (3927), Simpson Sh (3984), Arbuckle (4034), TD (4120).

RELEASED

CASING RECORD [X] New [] Used MAY 09 1988
Report all strings set-conductor, surface, intermediate, production, etc.

Table with 8 columns: Purpose of String, Size Hole Drilled, Size Casing Set (In O.D.), Weight Lbs/Ft., Setting Depth, Type of Cement, #Sacks Used, Percent Additives. Row 1: Surface, 12-1/4, 8-5/8, 23#, 790, 40/60noz, 375, 3%cc, 2% gel.

PERFORATION RECORD and Acid, Fracture, Shot, Cement Squeeze Record. Columns: Shots Per Foot, Specify Footage of Each Interval Perforated, (Amount and Kind of Material Used), Depth.

TUBING RECORD Size Set At Packer at Liner Run [] Yes [] No

Date of First Production Producing Method [] Flowing [] Pumping [] Gas Lift [] Other (explain)

Table with 6 columns: Oil, Gas, Water, Gas-Oil Ratio, Gravity. Row 1: Estimated Production Per 24 Hours, Bbls, MCF, Bbls, CFPB.

METHOD OF COMPLETION Production Interval

Disposition of gas: [] Vented [] Sold [] Used on Lease [] Open Hole [] Perforation [] Other (Specify)

Log Completed
Log Commenced

ALLEN DRILING COMPANY
ACO-1 Attachment
FAIRCHILD #1-32
Stafford Co., KS

DST #1 3555-3565 Lansing 'B'
30-30-30-30
SIP: 1151-1129
FP: 0-0/22-22
HP: 1753-1753
Rec: 30' gas in pipe
30' watery mud with trace of oil on top
Very weak blow thru test

DST #2 3568-3608 Lansing 'D', 'E', & 'F'
30-30-60-60
SIP: 1040-1062
FP: 125-193/238-409
HP: 1797-1742
Rec: 270' gas in pipe
90' gas cut mud
120' gas cut thin watery mud
720' slightly gas cut muddy water

DST #3 3690-3776 LKC 'J', 'K', & 'L'
60-60-60-60
SIP: 1274-1252
FP: 68-68/90-90
HP: 1953-1953
Rec: 435' gas in pipe
90' gas cut oil spotted mud

DST #4 3870-3902 Mississippian-Kinderhook
45-45-60-60
SIP: 961-984
FP: 34-34/56-56
HP: 1997-1997
Rec: 240' gas in pipe
1' free oil
64' very slightly oil cut mud

DST #5 3903-4030 Viola-Simpson SS
45-45-60-60
SIP: 113-113
FP: 90-90/90-90
HP: 2020-2020
Rec: 150' gas in pipe
40' mud

RELEASED

MAY 09 1988

FROM CONFIDENTIAL

RECEIVED

STATE COMMISSION COMMISSION

APR 22 1987

CONSERVATION DIVISION
Wichita, Kansas