

TYPE

AFFIDAVIT OF COMPLETION FORM

ACO-1 WELL HISTORY

Compt. _____

SIDE ONE

(Rules 82-3-130 and 82-3-107)

DOCKET NO. NP _____

This form shall be filed with the Kansas Corporation Commission, 200 Colorado Derby Building, Wichita, Kansas 67202, within ninety (90) days after the completion of a well, regardless of how the well was completed.

FOR INFORMATION REGARDING THE NUMBER OF COPIES TO BE FILED AND APPLICATIONS REQUIRING COPIES OF ACO-1 FORMS SEE PAGE TWO (2), SIDE TWO (2) OF THIS FORM.

F _____ Letter requesting confidentiality attached.

C _____ Attach ONE COPY of EACH wireline log run (i.e. electrical log, sonic log, gamma ray neutron log etc.)***Check here if NO logs were run _____.

NO LOGS ARE AVAILABLE
PLEASE FILL IN ALL INFORMATION. IF NOT AVAILABLE, INDICATE. IF INFORMATION LATER BECOMES AVAILABLE, SUBMIT BY LETTER.

LICENSE # 5238 EXPIRATION DATE June 30, 1984

OPERATOR Petroleum, Inc. API NO. Completed 6-18-52

ADDRESS P. O. Box 1447 COUNTY Stafford

Great Bend, KS 67530 FIELD Gates South

** CONTACT PERSON Lynn Adams PROD. FORMATION L-KC
PHONE 316-793-8471 _____ Indicate if new pay.

PURCHASER N.C.R.A. LEASE Gates 'B'

ADDRESS McPherson, KS 67460 WELL NO. 2

Box 1167 KC-KC WELL LOCATION NW-SE-NW

DRILLING Garvey Drilling Co 3630 Ft. from South Line and

CONTRACTOR 3630 Ft. from East Line of

ADDRESS _____ the NW (Qtr.) SEC 3 TWP 22 RGE 13 (W).

PLUGGING _____

CONTRACTOR _____

ADDRESS _____

TOTAL DEPTH 3792' PBDT 3590

SPUD DATE 5-30-52 DATE COMPLETED 6-18-52

ELEV: GR 1886 DF 1889 KB 1891

DRILLED WITH (~~XXXXX~~) (ROTARY) (~~XXX~~) TOOLS.

DOCKET NO. OF DISPOSAL OR REPRESSURING WELL BEING USED TO DISPOSE OF WATER FROM THIS LEASE _____

Amount of surface pipe set and cemented 250 DV Tool Used? No

TYPE OF COMPLETION THIS AFFIDAVIT APPLIES TO: (Circle ONE) - Oil, Shut-in Gas, Gas, Dry, Disposal, Injection, Temporarily Abandoned. If OWWO, indicate type of re-completion _____. Other completion _____. NGPA filing _____

ALL REQUIREMENTS OF THE STATUTES, RULES AND REGULATIONS PROMULGATED TO REGULATE THE OIL AND GAS INDUSTRY HAVE BEEN FULLY COMPLIED WITH.

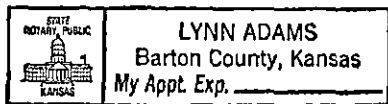
A F F I D A V I T

Monte Chadd, being of lawful age, hereby certifies that:

I am the Affiant, and I am familiar with the contents of the foregoing Affidavit. The statements and allegations contained therein are true and correct.

Monte Chadd
(Name)

SUBSCRIBED AND SWORN TO BEFORE ME this 7th day of February, 1984.



Lynn Adams
(NOTARY PUBLIC)

MY COMMISSION EXPIRES: 12-20-87

RECEIVED
STATE CORPORATION COMMISSION

** The person who can be reached by phone regarding any questions concerning this information.

FEB 08 1984

CONSERVATION DIVISION
Wichita, Kansas

Side TWO OPERATOR Petroleum, Inc. LEASE NAME Gates B SEC 3 TWP 22 RGE 13 (XX) (W)

WELL NO 2

FILL IN WELL INFORMATION AS REQUIRED:

Show all important zones of porosity and contents thereof; cored intervals, and all drill-stem tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries.

Show Geological markers, logs run, or other Descriptive information.

Formation description, contents, etc.	Top	Bottom	Name	Depth
<input type="checkbox"/> Check if no Drill Stem Tests Run. <input type="checkbox"/> Check if samples sent Geological Survey.				
DST #1: 60", 50' HOcm, 60' SW, 1150# BHP	3424	3435	Anhydrite	726
			Heebner	3216
			Toronto	3234
DST #2: 60", 90' HOcm, 300' MO, 1125# BHP	3497	3530	Douglas	3251
			Brown Lime	3340
			L-KC	3359
DST #3: 60", 75' HOcm, 75' MO, 400# BHP	3536	3557	Viola	3622
			Cong.	3626
DST #4: 60", 1120' free oil, 210' MO, 1100# BHP	3733	3742	Simp.	3682
			Arb.	3732
			RTD	3792

If additional space is needed use Page 2

Report of all strings set— surface, intermediate, production, etc.

CASING RECORD (New) or (Used)

Purpose of string	Size hole drilled	Size casing set (In O.D.)	Weight lbs/ft.	Setting depth	Type cement	Sacks	Type and percent additives
Surface	12 1/4	8-5/8	24	250	Common	175	2% gel, 1% CC
Production	7-7/8	4 1/2	11	3791	Common	125	2% gel

LINER RECORD

PERFORATION RECORD

Top, ft.	Bottom, ft.	Sacks cement	Shots per ft.	Size & type	Depth interval
			2		3549-54
					3518-24
<p>TUBING RECORD</p>					
Size	Setting depth	Packer set at			
2-3/8" Duolined	3479	3480	2		3501-06

ACID, FRACTURE, SHOT, CEMENT SQUEEZE RECORD

Amount and kind of material used	Depth interval treated
200 sacks 65-35 Pozmix	444'-Surface
500 gal. NE 15%	3549-54
	3518-24 3501-06

Date of first production	Producing method (flowing, pumping, gas lift, etc.)	Gravity
Waiting for approval of Injection Application		
Estimated Production - T.P.	Oil bbls.	Gas MCF
	Water %	Gas-oil ratio bbls. CFPB
Disposition of gas (vented, used on lease or sold)		Perforations