

BAIER #2

*★*

15.185-11742-0001

CARD MUST BE TYPED

State of Kansas  
**NOTICE OF INTENTION TO DRILL**  
(see rules on reverse side)

CARD MUST BE SIGNED

Starting Date: November 4, 1985  
month day year

API Number 15- 185-01,022

OPERATOR: License # 5230  
Name PETROLEUM ENERGY, INC.  
Address 224 E. Douglas - Suite 350  
City/State/Zip Wichita, Kansas 67202  
Contact Person Erin Marshall  
Phone (316) 265-2661

SW... NE. NW Sec .6 Twp .22 S, Rge 13  East  
(location)  West  
4290 Ft North from Southeast Corner of Section  
3630 Ft West from Southeast Corner of Section  
(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 5929  
Name Duke Drilling Company  
City/State Wichita, Kansas 67202

Nearest lease or unit boundary line 990 feet.  
County Stafford  
Lease Name BAIER Well # 2

Well Drilled For: Well Class: Type Equipment:  
 Oil  Swd  Infield  Mud Rotary  
 Gas  Inj  Pool Ext.  Air Rotary  
 OWWO  Expl  Wildcat  Cable

Domestic well within 330 feet:  yes  no  
Municipal well within one mile:  yes  no

If OWWO: old well info as follows:

Operator RAYMOND + LeBow  
Well Name #1 CURTIS  
Comp Date 12-29-50 Old Total Depth 3790  
Projected Total Depth 3790 feet  
Projected Formation at TD 3790  
Expected Producing Formations N/A

Depth to Bottom of fresh water 120 feet  
Lowest usable water formation .....  
Depth to Bottom of usable water 300 feet  
Surface pipe by Alternate: 1  2   
Surface pipe ~~radius~~ 317' feet  
Conductor pipe if any required ..... feet  
Ground surface elevation 1917 feet MSL.  
This Authorization Expires 5-4-86  
Approved By 11-4-85

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 10-1-85 Signature of Operator or Agent Erin Marshall Title Secretary

*Red/Kate*

Must be filed with the K.C.C. five (5) days prior to commencing well  
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED  
STATE CORPORATION COMMISSION

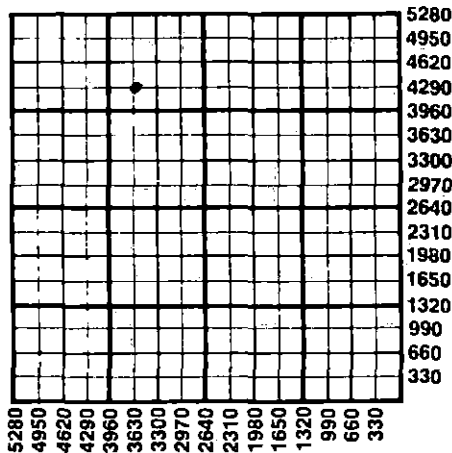
11-4-85

Important procedures to follow:

A Regular Section of Land  
1 Mile = 5,280 Ft.

NOV 4 1985  
CONSERVATION DIVISION  
Wichita, Kansas

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas  
Conservation Division  
200 Colorado Derby Building  
Wichita, Kansas 67202  
(316) 263-3238