| | 1.1. 12 | -6-FY | | State of Vancous | 15.185-2 | 2023-0000 | Corle | Ection |
|--|-----------------|-----------------|---|--------------------------------|------------------------------------|--------------------------|---|---------------|
| CARD MI | ST BE TYPED | NO NO | TICE OF | State of Kansas F INTENTION | TO DRII | L | CARD MUST BE | SIGNED |
| • | | | | (see rules on reverse side) | ' "COR | RECTION" | 7 | 7-11-24 |
| Starting D |)ate:, ` | 7 14 | 84 | API N | lumber 15– 18 | 5-22,023 | | |
| • | . " | month day | year | | 12 NW S | w i | | East |
| OPERATOR: License # | | | | | and a second | Sec . 11. Twp .22 | 2 S, Rgel 3 | West |
| Name | STALCUP OIL | COMPANY | | 1 . | (location) | • | | 71 |
| Address | 3511.23rd.9 | Street | • | | 2310 | Ft North from S | Southeast Corner o | of Section |
| City/Sta | ite/Zip Great.E | Bend, Kansas675 | <u> 30 </u> | K | 4620 | Ft West from S | Southeast Corner o | of Section |
| Contact | PersonRal | lph Stalcup | • | | (Note: L | ocate well on Section Pl | at on reverse side) | |
| Phone316/793-3118 | | | | | st lease or unit | boundary line | 330 | feet. |
| CONTRACTOR: License #5864 | | | | | y Stafford | l | | |
| Name LDBO DRILLING CO., INC. | | | | | Name Sitt | ner | Well# 6 | |
| City/State Great Bend, Kansas 67530 | | | | | stie well within 3 | 30 feet: yes | [X] no | |
| Well Dril | led For: | Well Class: | Type Equip | ment: Munic | ipal well within | one mile: 📋 yes | i 🗓 no | |
| 🖄 Oii | Swd | ĭ Infield | X Mud Rota | агу | | | | |
| ☐ Gas | 📋 inj | Pool Ext. | 🗌 Air Rotar | y Depth | to Bottom of fi | resh water, 112. | • | feet |
| | D □ Expl | ☐ Wildcat | ☐ Cable | Lowes | t usable water f | ormation | of Permien | |
| If OWWO: old weil info as follows: | | | | | to Bottom of u | sable water250. | | feet |
| Operator | | | | | Surface pipe by Alternate: 1 🖄 2 🗌 | | | |
| Weli Name. | | | | Surfac | e pipe to be set | 300 | | feet |
| Comp Date Old Total Depth | | | | ····· Condu | ictor pipe if any | required | | feet |
| Projected Total Depth3700 feet | | | | , feet Groun | Ground surface elevation feet MSL | | | |
| Projected Formation at TDArbuckle | | | | This / | Ground surface elevation | | | |
| Expected Producing Formations .Arbuckle | | | | Аррго | ved By | (6/44 | | |
| Legisty that we will comply with K.S.A. 55-181, et seg., plus eventually plugging hole to K.C.C. specifications. | | | | | | | | |
| Date 7/11/84 Signature of Operator or Agent Sally R. Byers Title Agent Form C-1 4/84 | | | | | | | | |

Must be filed with the K.C.C. five (5) days prior to commencing well RECEIVED This card void if drilling not started within six (6) months of date received by K.C.C. STATE CORPORATION COMMISSION

Important procedures to follow:

CONSERVATION DIVISION

- 1. Notify District office before setting surface casing. Wichtta, Kansas
- 2. Set surface casing by circulating cement to the top.
- 1-11-84 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.
- 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238



