FORK C-1 7/91

			-
FORM	MUST	BE	TYPE
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EFFECTIVE DATE: 2-26-97

DISTRICT # 4				LOKA MOSI BE STREET
SGA?Yes.J.:No	MOTICE OF INTENTION Must be approved by the K.C.C. fire			VIKS MUST BE FILLED.
				: East
Expected Spud Date February	y 28 , 1997	/spot 100'N&100'W .SESWNEsec.:	4. tup .16.	s, Rg .12. X West
	day year			
		/ 3070 feet	from South 📈	XXX line of Section
OPERATOR: License # .31560	<u>.</u> /	/t/20 feet	from East /XMG	SX line of Section
wame: .Maxwell.Operation	ng.Co., Inc.	IS SECTION X REGULAR		
Address: A.Q. BOX 1414	0000 67601	(NOTE: Locate Well on 1		
City/State/Zip: JAXAAA	nsas67601 rlin	county: Barton Lease Name: Casey	(1-11	и. Е
Friche. Fr. (A.V. MAA. 'A.MA.'	,	Field Name:	i Field?	Ves X m
contractor: License #: .3154	48	Target Formation(s): La	nsing KC	*****************
Name: Discovery Drill:	ing, Inc.	Nearest lease or unit bou		
		Ground Surface Elevation:	.1875 Est.	feet MSL ,
Well Drilled For:	Well Class: Type Equipment:	Water well within one-qua	rter mile:	yes X no
V	v v	Public water supply well	within one mile	e: yes X no
X. Oil Enh Rec	.☆ Infield .☆ Mud Rotary	Depth to bottom of fresh Depth to bottom of usable	water: 1917.	
Gas Storage	Pool Ext Air Rotary Wildcat Cable	Depth to bottom of usable	water: JOU	· · · · · · · · · · · · · · · · · · ·
OWWO Disposal Seismic; # of Holes		Surface Pipe by Alternate Length of Surface Pipe Pl		1 · · · · · 2
Other		Length of Conductor pipe		
If CANO: old well information a		Projected Total Depth:		
		Formation at Total Depth:		
		Water Source for Drilling		
Comp. Date:	Old Total Depth	••	well $oldsymbol{X}$ for	erm pond other
	x /			17
Directional, Deviated or Horizo	ontal wellbore? yes .X. no	Will Cores Be Taken?:		
		If yes, proposed zone:		
bottom more boddtfoffiffitialian	AFFIDAV	īΤ	·	
		_		
The undersigned hereby affirms et. seq.	that the drilling, completion and e	ventual plugging of this wel	L will comply t	with K.S.A. 55-101,
	g minimum requirements will be met:			
	·			
	district office prior to spudding notice of intent to drill shall be		1•	
3. The cainimum account of s	urface pipe as specified below shall	be set by circulating cemen	t to the top; i	n all cases surface
pipe shall be set through	ugh all unconsolidated materials plants	us a minimum of 20 feet into	the underlying	ng formation;
necessary prior to plu	le, an agreement between the operat	tor was the district office	en plug tengt	in and placement is
5. The appropriate distri	ct office will be notified before w	ell is either plugged or pro	xduction casing	g is descented in;
	LETION, PRODUCTION PIPE SHALL BE CE CASES, NOTIFY DISTRICT OFFICE PRIOR		WATER TO SURF	ACE WITHIN 120 DAYS
I hereby certify that the state	ements made herein are true and to	the best of my knowledge and	d belief.	
see Feb. 19, 1997 si	ture of Operator or Agent:	es J.M.	Agent	
vate: A.F. 1911. (271.12.11. 51gna	ture of operator or Agent:		tie	*****************
	FOR KCC USE: 009-246	240000		
	Conductor pipe required NONE	feet _		
	Minimum surface pipe required 4	OO' feet per Alt. 1) X		
	Approved by: JK 8-21-9	7		\$ 3°
	This authorization expires:	k-21-97		- 2
	(This authorization void if dril	ling not started within		8 8
	6 months of effective date.) Spud date: Age			V 25.
	Spud date: Age	nt:		53.
	REMEMBER			2 3 S O
	Drill Pit Application (form CDP-1) Completion Form ACO-1 within 120 d		·-	
- File	acreage attribution plat according	to field proration orders:	e-entry; R	6 CONON
Noti	fy appropriate district office 48 h	ours prior to workover or r	e-entry; 🗸	
	it plugging report (CP-4) after plu in written approval before disposin			." KU
Mail to: KCC - Commervation	on Division, 130 S. Market - Room 2	078, Wichita, Kansas 67202.	•	· E

IN ALL CASES PLOT THE INTENTED WELL ON THE PLAT BELOW

PLAT OF ACREAGE ATTRIBUTABLE TO A WELL IN A PRORATED OR SPACED FIELD

If the intented well is in a prorated or spaced field, please fully complete this side of the form. If the intented well is in a prorated or spaced field complete the plat below showing that the well will be properly located in relationship to other wells producing from the common source of supply. Please show all the wells within 1 mile of the boundaries of the proposed acreage attribution unit for gas wells and within 1/2 mile of the boundaries of the proposed acreage attribution unit for oil wells.

API NO.	15									•			
OPERATOR <u>Maxwell Operating Co., Inc.</u> LEASE <u>Casey</u>							LOCATION OF WELL: COUNTY Barton						
WELL NUMBER 5 FIELD													
					\$	SECTION 4	TWP	<u> 16s</u>	RG <u>1</u> 2	<u>2w</u>	-		
					O WELL		S SECTION						
OTR/OTR/OTR OF ACREAGE					IF SECTION IS IRREGULAR, LOCATE WELL FROM NEAREST								
	•					_	CORNER BOU]. N		0.0	Gt4	
•							Section co: AT	iner us	ea:N	ENW	SE	sw	
/Show	locat	ion of	the w	oll and	d shade a		<u>mr</u> table acre	age for	ntotate	d or enac	പ്രസ് ക	1 . 1	
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Barton Co.

In plotting the proposed location of the well, you must show:

1) The manner in which you are using the depicted plat by identifying section lines, i.e. 1 section, 1 section with 8 surrounding sections, 4 sections, etc.;

SEWARD CO.

- 2) the distance of the proposed drilling location from the section's south/north and east/west; and
- 3) the distance to the nearest lease or unit boundary line.