Well Drilled For:

□ OWWO □ Expl

☐ Swd

If OWWO: old well info as follows:

□ Ini

[XOil

☐ Gas

OPERATOR: License #8399

month

Well Class:

Pool Ext.

☐ Wildcat

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3380 feet Projected Formation at TD Arbuckle

Expected Producing Formations TOP L-KC, Cong., Arb.

Date 8 19/8 4... Signature of Operator or Agent 9/84

☐ Infield

State of Kansas NOTICE OF (see rules on reverse side)

Cable

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.E.C. specifications.

TO DRILL

API Number 15- 009-23 66/ 6000 .C/N½ N½ NW.. Sec 4... Twp .16. S, Rge 12...

CARD MUST BE SIGNED

Name at Bend Oil Producers Inc.

Address P.O. Box 1054 City/State/Zin ... Great Bend ... Kansas ... 67530 Contact Person Gary Pennington

Phone 316-792-3923 CONTRACTOR: License # ...639.4 NameMohawk Drilling, Inc.

City/State Great Bend, KS. C67530 Type Equipment: Mud Rotary

「□ Air Rotary

Lowest usable water formation Dakota

Municipal well within one mile:

Surface pipe by Alternate: 1 💢 2 □

Surface pipe to be set

Domestic well within 330 feet:

ves

Conductor pipe if any required None feet

Ground surface elevation N/A feet MSL This Authorization Expires 7-13-8-5

This Authorization Expires

Approved By LCH / KCC 8-10-84

President

MHC/NDHE Blooky

Nearest lease or unit boundary line330...... feet.

County ... Barton...

..... 4950.... Ft North from Southeast Corner of Section

..... 3960..... Ft West from Southeast Corner of Section (Note: Locate well on Section Plat on reverse side)

> yes XI no

Lease NameCasex Well# ...1-A....

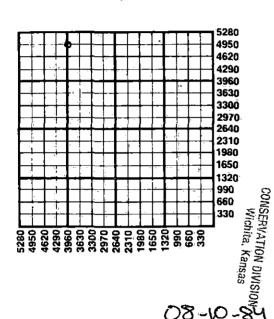
Form C-1 4/84

Depth to Bottom of usable water350 feet

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

1 0 1984

A Regular Section of Land 1 Mile = 5.280 Ft.



Important procedures to follow:

- 1. Notify District office before setting surface casing.
- 2. Set surface casing by circulating cement to the top.
- 3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1. and including copies of wireline logs.
- 4. Notify District office 48 hours prior to old well workover or re-entry.
- 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
- 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
- 7. Obtain an approved injection docket number before disposing of salt water.
- 8. Notify K.C.C. within 10 days when injection commences or terminates.

If an alternate 2 completion, cement in the production pipe from below

an anternate 2 completion, cement in the production pipe any asable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division

200 Colorado Derby Building

Wichita, Kansas 67202

(316) 263-3238 State Corporation Commission of Kansas

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