

KCC WICHITA

FEB 24 2017

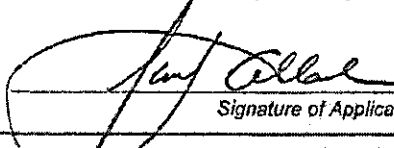
RECEIVED

KANSAS CORPORATION COMMISSION
OIL & GAS CONSERVATION DIVISION
APPLICATION FOR SURFACE PIT

Form CDP-1
July 2014
Form must be Typed

15-153-20709-00-00

Submit in Duplicate

Operator Name: Noble Petroleum, Inc.		License Number: 31389
Operator Address: 8918 W 21st St N, #200-304		
Contact Person: Jay Ablah		Phone Number: 316-655-7335
Lease Name & Well No.: Holthus #1		Pit Location (QQQQ): SE SW NW Sec. 24 Twp. 1 R. 33 <input type="checkbox"/> East <input checked="" type="checkbox"/> West 2,970 Feet from <input type="checkbox"/> North / <input checked="" type="checkbox"/> South Line of Section 990 Feet from <input type="checkbox"/> East / <input checked="" type="checkbox"/> West Line of Section Rawlins County
Type of Pit: <input type="checkbox"/> Emergency Pit <input type="checkbox"/> Burn Pit <input type="checkbox"/> Settling Pit <input type="checkbox"/> Drilling Pit <input checked="" type="checkbox"/> Workover Pit <input type="checkbox"/> Haul-Off Pit <i>(If WP Supply API No. or Year Drilled)</i>	Pit is: <input checked="" type="checkbox"/> Proposed <input type="checkbox"/> Existing If Existing, date constructed: Pit capacity: 100 (bbls)	
Is the pit located in a Sensitive Ground Water Area? <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		Chloride concentration: _____ mg/l <i>(For Emergency Pits and Settling Pits only)</i>
Is the bottom below ground level? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	Artificial Liner? <input checked="" type="checkbox"/> Yes <input type="checkbox"/> No	How is the pit lined if a plastic liner is not used?
Pit dimensions (all but working pits): Length (feet) 10 Width (feet) 8 Depth from ground level to deepest point: 5 (feet) <input type="checkbox"/> N/A: Steel Pits <input type="checkbox"/> No Pit		
If the pit is lined give a brief description of the liner material, thickness and installation procedure. 6 ml Plastic liner installed in pit prior to pit use		Describe procedures for periodic maintenance and determining liner integrity, including any special monitoring. Pit will be closed immediately after plugging
Distance to nearest water well within one-mile of pit: 3870 feet Depth of water well 200 feet		Depth to shallowest fresh water 178 feet. Source of information: <input type="checkbox"/> measured <input type="checkbox"/> well owner <input type="checkbox"/> electric log <input checked="" type="checkbox"/> KDWR
Emergency, Settling and Burn Pits ONLY: Producing Formation: Number of producing wells on lease: Barrels of fluid produced daily: Does the slope from the tank battery allow all spilled fluids to flow into the pit? <input type="checkbox"/> Yes <input type="checkbox"/> No		Drilling, Workover and Haul-Off Pits ONLY: Type of material utilized in drilling/workover: water Number of working pits to be utilized: 1 Abandonment procedure: Pump out fluid, backfill and close immediately. Drill pits must be closed within 365 days of spud date.
I hereby certify that the above statements are true and correct to the best of my knowledge and belief.		
2/24/2017 Date		 Signature of Applicant or Agent
KCC OFFICE USE ONLY		
Date Received: 2/24/17 Permit Number: 15-153-20709-00-00 Permit Date: 2/24/17 Lease Inspection: <input type="checkbox"/> Yes <input checked="" type="checkbox"/> No		

Mail to: KCC - Conservation Division, 266 N Main St, Ste 220, Wichita, KS 67202-1513