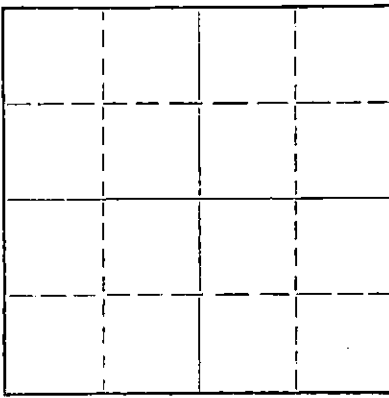


WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
212 No. Market  
Wichita, Kansas

Stafford County, Sec. 2 Twp. 22 Rge. 13 (E) (W)

Location as "NE/CNWxSWx" or footage from lines SE NW SW  
Lease Owner Specter Pipe & Supply, Inc.  
Lease Name Batman Well No. 2  
Office Address Russell, Kansas  
Character of Well (completed as Oil, Gas or Dry Hole) oil  
Date well completed 11-1-47 19  
Application for plugging filed March 30, 1968 19  
Application for plugging approved April 11, 1968 19  
Plugging commenced 5-1 19 68  
Plugging completed 5-7 19 68  
Reason for abandonment of well or producing formation dry



Locate well correctly on above Section Plat

If a producing well is abandoned, date of last production 19  
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Ralph Warren  
Producing formation Arbuckle Depth to top 3710 Bottom 3721 Total Depth of Well 3721 Feet  
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

| FORMATION | CONTENT | FROM | TO | SIZE      | PUT IN   | PULLED OUT |
|-----------|---------|------|----|-----------|----------|------------|
|           |         |      |    | 8 5/8" OD | 308 ft.  | none       |
|           |         |      |    | 5 1/2" OD | 3711 ft. | 2858 feet  |
|           |         |      |    |           |          |            |
|           |         |      |    |           |          |            |
|           |         |      |    |           |          |            |
|           |         |      |    |           |          |            |

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Plugged back to 3400 feet with sand, 5 sacks cement; Set 10 ft. rock bridge at 300 ft. 25 sacks cement; mudded to 40 ft. Set 10 ft. rock bridge Topped with 10 sacks cement

RECEIVED  
STATE CORPORATION COMMISSION  
MAY 15 1968  
CONSERVATION DIVISION  
Wichita, Kansas

5-15-68

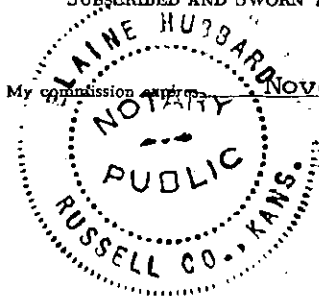
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Lynch Casing Drilling  
Address RR#4 Great Bend, Kansas

STATE OF Kansas, COUNTY OF Russell, ss.  
Specter Pipe & Supply, Inc. (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Signature]  
Russell, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 14th day of May, 1968



My commission expires November 14, 1970.

Elaine Hubbard  
Elaine Hubbard Notary Public.

WELL LOG BUREAU KANSAS GEOLOGICAL SOCIETY  
412 Union National Bldg. Wichita, Kansas

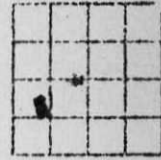
COPY

Company **WELLS EXPLORATION CO.**  
Farm **Dotman** No. **2**

SEC. **2** T. **22** R. **13W**  
SE NW SW

Total Depth. **3721'**  
Comm. **10-6-47** Comp. **11-1-47**  
Shot or Treated. **None**  
Contractor **Stirling Drlg. Co.**  
Issued **2-7-48**

County. **Stafford**  
KANSAS



Elevation. \_\_\_\_\_

Production. **Phy Pot 398 BOFD**

## CASINGS:

8-5/8" 308' Com. W/275 Sx.  
5-1/2" 3711' Com. W/100 Sx.

Figures indicate Bottom of Formations.

All measurements carried  
from Kelly Bushing.

|                |      |
|----------------|------|
| Kelly Bushing  | 0    |
| soil & clay    | 15   |
| sand           | 240  |
| red bed        | 351  |
| shale          | 760  |
| anhydrite      | 775  |
| shale & shells | 1200 |
| salt & shale   | 1550 |
| shale & lime   | 1745 |
| lime           | 2090 |
| lime & shale   | 2290 |
| shale          | 2590 |
| shale & shells | 2700 |
| lime           | 3135 |
| lime & shale   | 3235 |
| lime           | 3255 |
| shale          | 3340 |
| lime           | 3560 |
| shale & lime   | 3605 |
| shale          | 3630 |
| lime           | 3668 |
| shale          | 3710 |
| lime RTD       | 3721 |

Total Depth

After drilling plug &  
cleaning out the bottom,  
shut down 8 hrs. Hole  
filled up 2500' in 8 hrs.  
Oil, no wtr. Made 6 1/2 bbl  
per hr. for 3 hr. swab  
test after being swabbed  
to 1500' from bottom.

RECEIVED  
STATE CORPORATION COMMISSION  
APR 1 1968  
CONSERVATION DIVISION  
Wichita, Kansas