

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

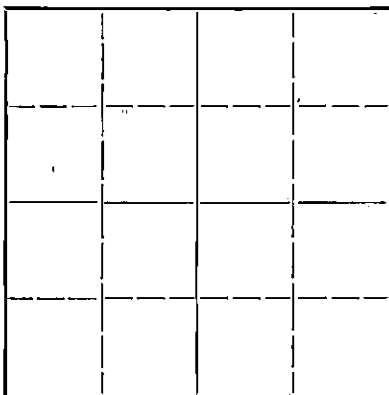
Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

OR

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plugging
off formations.

NORTH



Locate well correctly on above
Section Plat

Stafford County. Sec 2 Twp. 22S Rge. 13 (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines. C NW/4-NE/4-SW/4
Lease Owner. Plains Exploration Company
Lease Name. Batman Well No. 3
Office Address. 524 University Building Denver 2, Colorado
Character of Well (completed as Oil, Gas or Dry Hole). Dry Hole
Date well completed. 5-19-48 19.
Application for plugging filed. " " " 19.
Application for plugging approved. " " " 19.
Plugging commenced. " " " 19.
Plugging completed. 5-24-48 19.
Reason for abandonment of well or producing formation. Dry Hole

If a producing well is abandoned, date of last production. 19.
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well. C. D. Stough
Producing formation. Arbuckle Depth to top. 3711' Bottom. Total Depth of Well. 3753' Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
arbuckle	water & oil	3712'	3753'			
				8 5/8"	292'	none
				5 1/2"	3712'	3207'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Plugged back from 3753' with 10 sks. of cement.

Heavy mud circulated around pipe by Halliburton.

Pipe pulled and heavy mud filled hole to 185'.

15 sks. of cement mixed and poured in hole.

Heavy mud to 23' below bottom of cellar.

Filled to bottom of cellar with cement.

MAY 27 1948

(If additional description is necessary, use BACK of this sheet)

Correspondence regarding this well should be addressed to. E. E. Duncan
Address. Box 273 Stafford, Kansas 5-27-48

STATE OF Kansas, COUNTY OF Stafford, ss.

E. E. Duncan (employee of owner) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) *E. E. Duncan*

Box 273 Stafford, Kansas

(Address)

SUBSCRIBED AND SWORN TO before me this 25 th day of May 19 48

My commission expires Aug 4 - 1950

PLUGGING
FILE SEC 2 T 22 R 13 W
BOOK PAGE 31 LINE 39

PLAINS EXPLORATION COMPANY
 DRILLERS WELL LOG
 BATMAN #3

Company -- Plains Exploration Co.
 Farm -- Batman #3

Sec. 13 T. 22S R. 13W
 Loc. C NW/4-NE/ 4-SW/4

Total Depth -- 3753'
 Comm. -- 4-13-48 Comp. -- 5-19-48
 Shot or Treated -- 500 gal. & 1000 gal.
 Contractor -- Sterling Drilling Co.

County -- Stafford
 Elevation -- 1886' K.B.
 Production -- Dry Hole

CASING RECORD

8 5/8" set at 292' cemented with 400 sks. K.B.
 5 1/2" set at 3712' cemented with 75 sks. K.B.

All measurements carried from Kelly Bushing

0' Kelly Bushing
 175' clay & shells
 230' sand
 295' shale & shells
 710' red bed & shale
 740' anhydrite
 1105' red bed & shale
 1205' shale
 1375' salt
 1540' shale & shells
 1645' lime & shale
 1890' lime
 2200' lime & shale
 2318' shale
 2490' lime & shale
 2580' shale
 2865' shale & lime
 3220' lime
 3380' shale & lime
 3605' lime
 3619' cong.
 3649' lime & chert
 3665' lime
 3711' shale
 3713' lime
 R.T.D.
 3734' lime, streaked with shale
 3738' shale
 3739' chert
 3747' shale
 3753' lime
 T.D.

Geologists Tops
 L.K.C. br.l. 3339'
 " " " wh.l. 3357'
 B.K.C. 3579'
 Cgl. 3601'
 V. 3619'
 S. 3665'
 A. 3711'
 R.T.D. 3715'

After drilling plug and making 2' of new hole, no free oil showed up in 8 hrs. Drilling from 3715' to 3749', then setting 8 hrs., about 1 gal. of free oil was found in hole.--Possibly some water. No increase after drilling to 3751'.

Acidized with 500 gal. through the casing. Test showed 10 gal. water per hr., 3 gal. oil. Attempted to plug back with Calseal, unsuccessful. Calseal bailed out. Plugged back to 3731' with cement. Dumped 11 gal. of plastic, which did not set up.

Dumped 2 1/2 sks. of cement, plugged back to 3721'. Fluid shut off to 3 gal. per hr. Apparently same amount of oil after acidizing, but formation had taken some water. Acidizing with 1000 gal. Test showed 5 bbl. of fluid per hr., 5% ~~oil~~.
 Well abandoned.

I HEREBY CERTIFY THE ABOVE RECORD IS A TRUE AND CORRECT RECORD OF THE DRILLERS LOG ON THIS WELL.

SIGNED

E. E. Duncan

SUBSCRIBED AND SWORN TO BEFORE ME THIS 26 DAY OF May 1948

MY COMMISSION EXPIRES Aug 4 - 1950

O. E. ...

NOTARY PUBLIC

PLUGGING
 FILE SEC 2 T 22 R 13W
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