

STATE OF KANSAS
STATE CORPORATION COMMISSION

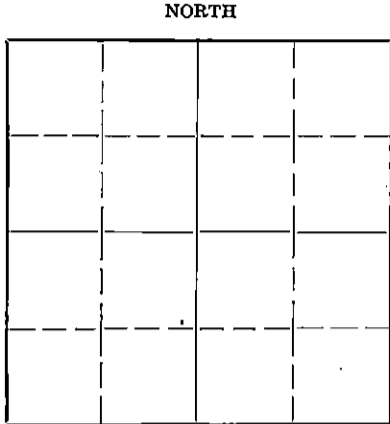
WELL PLUGGING RECORD

OR
FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 2 Twp. 22 Rge. 13 (E) W (W)
Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines Center SE NE
Lease Owner The National Refining Company
Lease Name Fischer Well No. 1
Office Address 500 Hanna Building, Cleveland 15, Ohio
Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole
Date well completed February 1, 19 44
Application for plugging filed February 14, 19 44
Application for plugging approved February 14, 19 44
Plugging commenced February 28, 19 44
Plugging completed March 4, 19 44
Reason for abandonment of well or producing formation Dry Hole
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



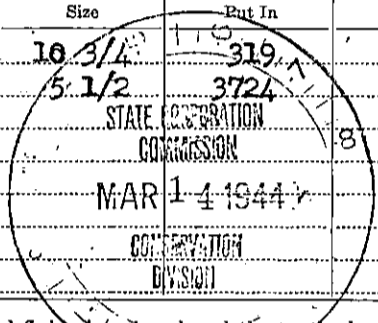
Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well B. T. Alexander
Producing formation Depth to top Bottom Total Depth of Well 3810 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

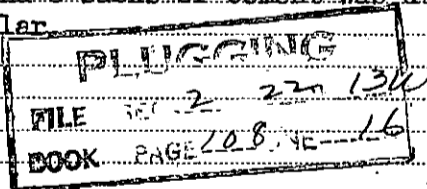
Formation	Content	From	To	Size	Put In	Pulled Out
Brown Lime		3344		10 3/4"	319'	
Lansing (white lime)		3364		5 1/2"	3724'	1862
Viola Chert		3666				
Simpson		3690				
Arbuckle		3723				



3-14-44

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed from feet to feet for each plug set.

The total depth on the well was 3810'. The 10 3/4" surface casing was cemented at 319' with 175 sacks. The 5 1/2" OD casing was cemented at 3724' with 50 sacks.
The hole was loaded to the top with water. We dumped 26 sacks of cement which filled from 3810' to 3700'.
We then worked the casing and began shooting. The pipe was shot at these points, 3542', 3451', 3391', 3329', 3269', 3205' and 3147'. We then attempted to circulate the casing loose without success. We then shot at these points, 3010', 2925', 2830', 2730', 2692', 2552', 2498', 2423', 2363', 2298', 2174', 2111', 2049', 1987', 1923' and 1862'. The casing came loose at 1862'.
The hole was mudded through the 5 1/2" as it was pulled. A wood and burlap bridge was set at 313' and 10 sacks of cement was dumped on top of this to 290'. A second bridge plug was set at 20' from the surface and 8 sacks of cement was dumped on top of this which filled to the bottom of the cellar.



(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to L. C. Morgan
Address 505 Petroleum Building, Wichita 2, Kansas

STATE OF Kansas COUNTY OF Sedgwick, ss.
(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) [Handwritten Signature]
(Address)

SUBSCRIBED AND SWORN TO before me this 13th day of March 19 44
[Handwritten Signature] Notary Public.
My commission expires November 27, 1944

WELL LOG BUREAU — KANSAS GEOLOGICAL SOCIETY
412 Union National Bk. Bldg., Wichita, Kansas

No. Interest
15.185-11660-0000

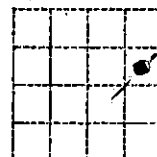
Company - NATIONAL REFG. CO.
Farm - Fischer No. 1.

SEC. 2
C SE. NE

T. 22 R. 13 W

Total Depth. 3810'
Comm. 12-30-43 Comp. 2-1-44
Shot or Treated.
Contractor.
Issued. 3-4-44 Cable 3728-3810

County. Stafford
KANSAS



CASING:
10 $\frac{3}{4}$ " 319' Cem.
5 $\frac{1}{2}$ " 3724' Cem.

Elevation. _____

Production. Dry

Figures Indicate Bottom of Formations.

surface sand shale	0-155
shale	230
lime	280
shale	350
red rock & shells	720
shale	735
anhydrite	755
shale	965
shale & shells	1090
lime	1097
shale & shells	1522
lime	1580
lime brkn	1740
salt	1770
lime & shale	1845
lime	1885
lime brkn	1985
lime	2225
lime & shale	2285
lime	2480
lime & shale	2548
lime	2750
lime & shale	2830
lime	2920
lime & shale	2967
lime	3220
lime & shale	3282
shale	3345
lime	3620
conglomerate	3654
lime & shale	3666
lime Viola	3684
chert	3685
lime & chert	3690
dolomite	3722
sand Simpson	3723
dolomite, some sat.	3728
lime	3810
Total Depth.	

Tops:
Brown Lime 3344
White Lime (Iansing) 3364
Viola Chert 3666
Simpson 3690
Arbuckle. 3723

PLUGGING
FILE SEC 2 T 22 R 13 W
BOOK PAGE 108 LINE 16