

WELL PLUGGING RECORD

Give All Information Completely  
Make Required Affidavit  
Mail or Deliver Report to:  
Conservation Division  
State Corporation Commission  
211 No. Broadway  
Wichita, Kansas

Stafford County. Sec. 33 Twp. 23 Rge. 13 (E) W (W)

Location as "NE/CNW\*SW\*" or footage from lines SE NE NE

Lease Owner Kansas Oil Field Supply Co., Inc.

Lease Name Delker #2 Well No.

Office Address Wichita, Kansas

Character of Well (completed as Oil, Gas or Dry Hole)

Date well completed 19

Application for plugging filed 19

Application for plugging approved 19

Plugging commenced 9-21-59 19

Plugging completed 9-26-59 19

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Frank Broadfoot

Producing formation Depth to top Bottom Total Depth of Well 3922 Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8"	281'	none
				5-1/2"	3918'	1937'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

Checked the hole to 3922' and found it open.  
Filled w/sand to 3900' and dumped 5 sacks of cement with bailer. Pulled 5 1/2" casing.  
Cleared hole and squeezed well with 38 bbls of mud and 80 sacks of cement. Left cement set overnight, took off plug container and ran 7 sacks of cement to base of cellar.

PLUGGING COMPLETED

10-1-59

RECEIVED  
STATE CORPORATION COMMISSION

OCT 1 1959

CONSERVATION DIVISION  
Wichita, Kansas

Name of Plugging Contractor Knight Casing Pulling Co.  
Address Chase, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.

I, Noel J. Knight (employee of owner) or (owner) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Noel Knight

Chase, Kansas (Address)

SUBSCRIBED AND SWORN to before me this 29th day of September, 19 59

9-27-62

Thomas V. Duggs

Notary Public.

My commission expires



WELL RECORD

15-18-12771-0500

Grid for well location with 160-acre markings and section 29 indicator.

Locate Well Correctly

COUNTY Stafford, SEC. 33, TWP. 23 S, RGE. 13 W. COMPANY OPERATING Stanolind Oil and Gas Company. OFFICE ADDRESS Box 571, Tulsa, Oklahoma. FARM NAME Fred W. Dalkor. WELL NO. 2. DRILLING STARTED 5-17-44, DRILLING FINISHED 6-2-44. WELL LOCATED NE 1/4 NE 1/4 S2 1650 ft. North of South Line and 2310 ft. East of West Line of Quarter Section. ELEVATION (Relative to sea level) DERRICK FLR. 1900 GROUND 1897. CHARACTER OF WELL (Oil, gas or dry hole) Oil

OIL OR GAS SANDS OR ZONES

Table with columns: Name, From, To, Name, From, To. Rows include TOP Lansing, Top Arbuckle, Top Viola, Top Simpson, Top Arbuckle.

WATER SANDS

Table with columns: Name, From, To, Water Level, Name, From, To, Water Level. Rows 1, 2, 3.

CASING RECORD

Table with columns: Size, Wt., Thds., Make, Amount Set (Ft., In.), Amount Pulled (Ft., In.), Packer Record (Size, Length, Depth Set, Make). Includes sizes 3 5/8" and 5 1/2".

RECEIVED SEP 17 1959 CONSERVATION DIVISION Wichita, Kansas

Liner Record: Amount Kind Top Bottom

CEMENTING AND MUDDING RECORD

Table with columns: Size, Amount Set (Feet, In.), Sacks Cement, Chemical (Type, Make), Method Cementing, Amount, Mudding Method, Results (See Note). Includes sizes 3 5/8" and 5 1/2".

PLUGGING File Sec. 22 T-23 R-134 Book Page 2 Line 38

NOTE: What method was used to protect sands when outer strings were pulled? NOTE Were bottom hole plugs used? If so, state kind, depth set and results obtained.

TOOLS USED

Rotary tools were used from 0 feet to 3922 feet to drill cement plug Contractor's derrick. Cable tools were used from Contractor's derrick feet to Contractor's derrick feet.

PRODUCTION DATA

Production first 24 hours 5698 bbls. Gravity 85, Emulsion 1/10, Water 0 per cent. Production second 24 hours bbls. Gravity, Emulsion per cent., Water per cent.

If gas well, cubic feet per 24 hours. Rock Pressure, lbs. per square inch. I, the undersigned, being first duly sworn upon oath, state that this well record is true, correct and complete according to the records of this office and to the best of my knowledge and belief. Subscribed and sworn to before me this the 3 day of July 1944. My commission expires Dec. 20, 1947. W.C. Robinson Notary Public.

**FORMATION RECORD**

-Give detailed description and thickness of all formations drilled through and contents of sand, whether dry, water, oil or gas.

Formation	Top	Bottom	Formation	Top	Bottom
Collar	0	9	<u>Core #1</u> <u>3' Rec.</u>	3891	3895
Surface sand & gravel	9	110	Shaley tight dolomitic sand, slight porosity fair show black oil.		
Clay shells and red bed	110	225			
sand, shale & shells	225	286			
Red Bed	286	300	<u>Core #2</u> <u>1' Rec.</u>	3918	3922
Red bed and shale	300	770	Coarse shaley dolomite bleeding oil in spots. Samples show brown sugary dolomite fair porosity and saturation.		
Anhydrite	770	910			
Shale & shells	910	1270			
Salt, shale & shells	1270	1565			
Salt, & shale	1565	1600			
Shale & Limo	1600	1710			
Anhydrite	1710	1765			
Shale & Limo	1765	1840			
Shale & limo shells	1840	1945			
Shale & lime	1945	2450			
Shale & limo shells	2450	2522			
Shale & lime	2522	2635			
Shale	2635	2735			
Shale & lime	2735	3300			
Limo	3300	3369			
Limo & shale	3369	3480			
Shale	3480	3500			
Limo	3500	3650			
Limo & chert	3650	3730			
Limo	3730	3748			
Limo & shale	3748	3797			
Limo & chert	3797	3819			
Chert	3819	3871			
Shale	3871	3889			
Shale & lime	3889	3893			
Corrected to derrick floor	3891	3895			
Shale	3895	3917			
Limo	3917	3922			
Total Depth	3922				
<p>Drilled plug and cleaned out to bottom. Swabbing tests through 5 1/2" casing 784' from surface, averaged 26.25 bbls. oil per hr. for 3 hrs.. 672' from surface averaged 24.06 bbls. oil per hr. for 3 hrs. Test indicated capacity of well to be approximately 2102 bbls. oil per day, no water.</p> <p>After acidizing with 1000 gal. Chemical, two point pumping test indicated capacity of 5030 bbls. oil per day, no water.</p> <p>Date of first work 5-13-44  Date drilling commenced 5-17-44  Date drilling completed 6-2-44  Date well completed 6-16-44</p>					