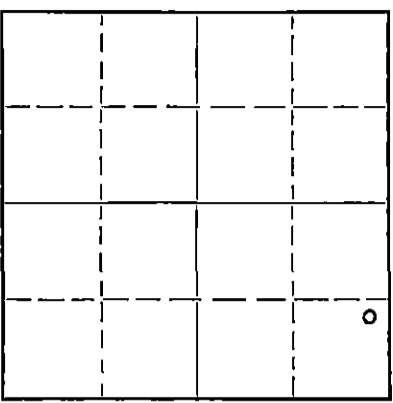


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

Stafford County, Sec. 33 Twp. 23 Rge. 13W (E) (W)
Location as "NE/CNW 1/4 SW 1/4" or footage from lines NE SE SE
Lease Owner Crown Oil Company, Inc.
Lease Name Clair Well No. 1
Office Address Great Bend, Kansas
Character of Well (completed as Oil, Gas or Dry Hole) Abandoned Oil Well
Date well completed 19...
Application for plugging filed May 1, 1951 (verbal) 19...
Application for plugging approved May 1, 1951 (verbal) 19...
Plugging commenced 5-1-51 19...
Plugging completed 5-5-51 19...
Reason for abandonment of well or producing formation Oil depleted
If a producing well is abandoned, date of last production 19...
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plot

Name of Conservation Agent who supervised plugging of this well ~~Stobbe~~ Eldon Petty
Producing formation Depth to top Bottom Total Depth of Well 3935 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out
				5-1/2"	3934'	3212'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from...feet to...feet for each plug set.

Rocked hole from 3796' to 3730' and ran 5 sacks cement. Mudded hole to 320'. Fluid came up to 50'. Bailed hole down, set rock bridge from 320' to 305' and ran 15 sacks cement. Mudded hole to 30' and ran 10 sacks cement. Plugging completed.

5-10-51

RECEIVED
STATE CORPORATION COMMISSION
MAY 10 1951
CONSERVATION DIVISION
Wichita, Kansas

(If additional description is necessary, use BACK of this sheet)
Correspondence regarding this well should be addressed to Crown Oil Company
Address Great Bend, Kansas

STATE OF KANSAS, COUNTY OF BARTON, ss.
M. B. Rayless (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) M. B. Rayless
CROWN OIL COMPANY, INC.
P. O. Box 161, Great Bend, Kansas
(Address)

SUBSCRIBED AND SWORN to before me this 9th day of May, 1951
Notary Public.

My commission expires June 13, 1951
23-5091-s 8-50-10M

PLUGGING
FILE SEC 33 T 23 R 13 W
BOOK PAGE 80 LINE 44

15-185-12767-0000

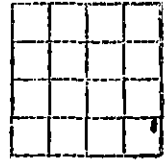
WELL LOG BUREAU-- KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas

Company - CROWN OIL CO.
Farm - Clair No. 1

SEC. 33 T. 23 R. 13W
NE SE SE

Total Depth. 3935
Comm. 10-19-49 Comp. 11-6-49
Shot or Treated.
Contractor. Hilton Drilling, Inc.
Issued. 1-7-50

County. Stafford
KANSAS



Elevation. _____

Production. Phys. 35 bbls oil
plus 75 water

CASING:

8 5/8" 315.89' cem w/225 sx.
5 1/2" 3934' cem w/125 sx.

Figures Indicate Bottom of Formations.

cellar	4
surface clay, sand	130
clay, shells	195
shale	230
clay sdy	280
shale, red bed	764
anhydrite	798
shale	940
shale, shells	1225
salt, shale	1285
shale, shells	1635
lime brkn	1730
lime	1915
lime, shale	3115
lime brkn, shale	3180
lime, shale	3500
lime	3605
lime, shale	3640
lime	3785
lime, shale	3820
lime cherty	3846
lime, chert	3873
lime, shale	3900
lime chert	3925
lime	3935
Total Depth	

Tops:

Heebner	3340
blown lime	3475
Lansing	3514
Conglomerate (No definite Zone present)	
Viola	3819
Simpson	3870
Arbuckle	3932 1/2

Soft 3532-3536, limestone, finely xlyn, oolitic in part w/spotted porosity & no show of oil.
 Oil Stain, 3564-3568, limestone, oolitic with slight interstitial porosity and slight oil staining. May be gas zone, suggest perforating.
 Oil Stain, 3574-3580, limestone, coarsely oolitic with fair porosity, fair show oil and odor. Suggest perforating.
 DST: to 3580. Open 20 mins w/good blow. Rec. 135' gas cut mud w/slight show oil.
 Soft: 3676-3682, limestone moderately oolitic w/no show oil.
 Conglomerate: No definite zone present.
 Viola 3819, Chert w/scattered pin point porosity and fair to light oil staining. No value.
 Simpson: 3870-, Oil stain, 3910-3916. Coarse, tight sand and sdy dolomite w/spotted oil stain. No value.
 Arbuckle: 3932 1/2, light buff, finely sucrose dolomite w/poor to fair interstitial porosity, fair show of live oil and good stain.

RECEIVED
 CONSERVATION COMMISSION
 MAY 11 1951
 CONSERVATION DIVISION
 Wichita, Kansas

PLUGGING
 FILE SEC. 33 T. 23 R. 13W
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