

15-185-00830-0000

STATE OF KANSAS
STATE CORPORATION COMMISSION

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission
800 Bittling Building
Wichita, Kansas

FORMATION PLUGGING RECORD

Strike out upper line
when reporting plug-
ging off formations.

Stafford County. Sec. 33 Twp. 23S Rge. 13 (E) W (W)

Location as "NE 1/4 NW 1/4 SW 1/4" or footage from lines NW NW NW

Lease Owner Crown Oil Company, Inc., et al

Lease Name Prescott Well No. 1

Office Address 10th and Odell, Great Bend, Kansas

Character of Well (completed as Oil, Gas or Dry Hole) Dry Hole

Date well completed September 12 19 49

Application for plugging filed September 12 19 49

Application for plugging approved September 12 19 49

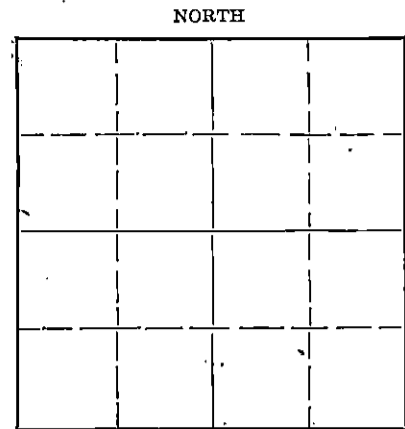
Plugging commenced September 12 19 49

Plugging completed September 12 19 49

Reason for abandonment of well or producing formation

If a producing well is abandoned, date of last production 19

Was permission obtained from the Conservation Division or its agents before plugging was com-
menced? Yes



Locate well correctly on above
Section Plat

Name of Conservation Agent who supervised plugging of this well C. D. Stough

Producing formation Depth to top Bottom Total Depth of Well Feet

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

Formation	Content	From	To	Size	Put In	Pulled Out

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from feet to feet for each plug set.

3806' to 431' Heavy Rotary Mud
Plug with 25 sacks Portland Cement at 431'
431' to 40' Heavy Rotary Mud
40' to top plugged with 12 sacks Portland Cement

9-19-49

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Conservation Div.
SEP 19 1949
STATE CORPORATION
COMMISSION
KANSAS

(If additional description is necessary use REVERSE of this sheet)
Correspondence regarding this well should be addressed to
Address P. O. Box 164, Great Bend, Kansas Crown Oil Company, Inc.

STATE OF KANSAS COUNTY OF BARTON
H. R. Buick, Drilling Superintendent, ss.

(employee of owner) or (owner or operator) of the above-described well,
being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-
described well as filed and that the same are true and correct. So help me God.

(Signature) H. R. Buick
CROWN OIL COMPANY, INC., Great Bend, Kansas

SUBSCRIBED AND SWORN to before me this 17th day of September, 19 49

Henry Peacock
Notary Public.

My commission expires June 13, 1951

PLUGGING
FILE SEC 32 T 23 R 13e
PAGE 14 LINE 13

15-185-00830-0000

D R I L L E R ' S L O G

COMPANY: CROWN OIL COMPANY, INC. et al

LOCATION: NW NW NW 33-23S-13W
Stafford County, Kansas

CONTRACTOR: CROWN OIL COMPANY, INC.

ELEVATION: 1898 DF

FARM NAME: PRESCOTT NO. 1

COMMENCED: 8-29-49

COMPLETED: 9-12-49

CASING USED 8-5/8" at 431' with 225 sacks

Surface Clay and Sand	102
Lime	120
Shale	260
Sand	300
Shale and Red Bed	431
Red Bed, Shale and Shells	782
Anhydrite	805
Shale and Shells	1270
Salt and Shale	1300
Shale and Shells	1630
Lime	1780
Lime - Shale	1995
Lime and Shale Streaks	2090
Lime - Shale	2190
Lime and Shale	2380
Shale - Lime	2480
Shale and Lime	2580
Lime and Shale	2710
Lime Broken - Shale	2840
Shale and Lime	2893
Lime and Shale	2905
Broken Lime - Shale	3010
Shale and Lime	3050
Lime and Shale	3155
Lime	3250
Shale and Lime	3290
Lime and Shale	3465
Lime and Shale Streaks	3515
Lime and Shale	3555
Lime	3580
Lime and Shale Streaks	3620
Lime	3806
Total Depth	3806

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COMMISSION
KANSAS

STATE OF KANSAS)
) SS
COUNTY OF BARTON)

I, the undersigned, being duly sworn on oath, state that the above statement and log are true and a correct record and log of the well drilled at the location above-described.

CROWN OIL COMPANY, INC.
By Louis H. Cook

PLUGGING
FILE SEC 33-23-13W
114 LINE 13

Subscribed and sworn to before me this 17th day of September, 1949.

Henry Peacock
Notary Public

My Commission expires June 13, 1951.

WELL REPORT

M. F. PRYOR, *Geologist*

2617 Seventeenth Street

Telephone 5701

GREAT BEND, KANSAS

15-185-00830-0060

Date Sept. 16, 1949

Company Crown Oil Company

Well No. 1 Prescott

Sec. 33

Twp. 23

Range 12

Survey NW NW SW

County Stafford

Contractor Crown Oil Company

Note: All measurements taken from Kelly Bushing.

Elevation 1898 D.F.

GEOLOGICAL FORMATION BY SAMPLE DETERMINATION

neebner shale	3358
Brown lime	3394
Lansing (white)	3522 -1620
Marmaton	3800

Rotary Total Depth 3806

Casing XXX

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KANSAS

Remarks LANSING-KANSAS CITY:

The top of the Lansing in the #1 Prescott at a minus 1620 is structurally level with the Lansing (-1618) in the Helmerich & Payne #1 Zimmerman (Sec 29-23-13W) and several feet higher than the Lansing tops found on the Williams and Bell leases in Sec. 32-23-13.

however, lack of porosity and oil shows in the entire Lansing section of #1 Prescott condemned the hole for commercial production in this formation.

The following oolitic zones were logged:

3548-3554: Spotted medium oolitic and oolitic lime; poor to fair porosity; no odor or stain.

3562-3566: Slight medium oolitic lime; fair porosity; no odor or stain.

Continued page 2.

By _____

Page 2.

Crown Oil #1 Prescott
NW-NW NW 33-23-12W

- 3584-3596: Spotted oolitic lime; poor porosity; no shows.
3626-3632: Trace oolitic lime; poor porosity; no shows.
3650-3656: Medium spotted oolitic and oolitic lime; fair porosity; slight odor; trace of stain.

** A drill stem test from 3646 to 3657 recovered 30 ft. of rotary mud in 45 minutes. The bottom hole pressure for the test was zero.

- 3684-3689:)
3696-3700:) Slight spotted oolitic; no porosity or stain.
3716-3722: Medium to coarse polycrystalline lime; no odor; good porosity; trace of dead stain; Did not warrant testing.
3746-3749:)
3752-3755:) Compact oolitic lime; no porosity; no stain.
3766-3772: Same.

ABANDONMENT:

In as much as the well did not gain structurally over the #1 Zimmerman, it was recommended that the #1 Prescott be abandoned at the Base of the Kansas City.

The #1 Zimmerman (NW offset) found the Arbuckle 80 ft. lower than production in the St. John townsite pool.

Yours very truly,

M. F. Fryor

HFF/wd

COPY

DRILLING TIME LOG

Crown #1 Prescott
 NW NW NW 33-23-12W
 Stafford County, Kansas.

Depth.	Drilling time in min. per 1 foot.	Remarks.
3100-3110	2-3-7-10-13-12-9-11-8-3	
3110-3120	4-9-7-8-4-2-2-2-2-3	
3120-3130	2-3-3-2-4-7-6-3-3-7	
3130-3140	7-11-12-15-17-8-6-4-4-3	
3140-3150	2-3-5-4-4-3-2-6-15-6	Vis. 36; Wt. 9.2
3150-3160	4-4-3-5-9-9-8-7-8-7	
3160-3170	7-13-9-3-4-10-15-18-43-20	
3170-3180	15-25-22-23-18-16-14-14-11-8	
3180-3190	11-5-5-5-4-5-5-5-5-5	
3190-3200	3-3-4-5-5-5-5-6-7-6	
3200-3210	10-10-9-7-5-8-6-4-6-5	
3210-3220	4-4-5-5-4-5-5-4-4-6	
3220-3230	11-6-6-6-15-20-34-19-17-12	SR 3224
3230-3240	19-25-10-6-5-4-5-8-6-5	
3240-3250	6-6-7-5-7-13-19-10-5-9	
3250-3260	11-10-11-18-16-12-10-13-9-9	
3260-3270	8-11-12-9-9-10-12-12-16-15	
3270-3280	17-13-12-13-17-28-18-7-5-3	
3280-3290	3-7-7-7-7-8-11-21-20-14	Vis. 36; Wt. 9.6
3290-3300	8-8-10-10-10-10-6-6-11-15	
3300-3310	12-15-15-6-6-8-8-10-10-10	Trip 3303
3310-3320	10-12-8-14-15-10-12-11-18-10	
3320-3330	17-17-13-13-12-8-10-10-11-11	
3330-3340	10-11-9-9-9-8-8-7-7-7	
3340-3350	7-8-10-10-9-11-9-10-14-13	
3350-3360	10-9-13-11-11-7-6-7-6-4	
3360-3370	7-18-18-14-13-12-12-10-8-6	Vis. 37
3370-3380	10-13-11-11-12-12-8-14-18-7	Vis. 36; Wt. 9.5
3380-3390	6-9-12-10-9-10-12-13-10-12	
3390-3400	10-9-9-9-6-7-5-5-5-5	
3400-3410	5-6-7-6-6-6-7-7-7-7	
3410-3420	6-8-8-9-9-11-10-9-12-11	
3420-3430	11-9-8-9-9-9-8-9-8-9	
3430-3440	11-8-9-7-7-9-9-10-9-9	
3440-3450	9-8-8-10-8-9-9-10-9-9	
3450-3460	9-9-9-9-12-9-12-10-10-8	
3460-3470	7-8-8-8-7-9-9-10-12-9	
3470-3480	8-7-8-10-7-9-8-8-9-9	
3480-3490	11-8-7-8-7-8-9-9-10-9	
3490-3500	9-7-8-11-14-23-14-10-13-11	
3500-3510	12-10-11-11-10-10-12-11-10-8	Vis. 38
3510-3520	7-7-7-8-7-8-9-7-7-8	
3520-3530	11-12-13-13-14-14-12-14-16-14	Vis. 37; Wt. 9.6
3530-3540	13-12-14-17-18-11-9-10-12-14	
3540-3550	14-13-10-13-11-10-8-8-7-4	
3550-3560	3-4-6-8-10-8-9-11-8-7	Trip 3556; Wt. Circ. 3555
3560-3570	7-6-2-3-3-7-5-4-5-5	SR 3563, 3568-70.
3570-3580	8-9-7-8-9-17-18-17-18-20	
3580-3590	12-11-14-14-4-9-14-17-11-11	Rough 3588
3590-3600	9-5-4-4-4-8-10-10-10-17	
3600-3610	18-19-14-16-14-17-17-19-13-14	SR 3608
3610-3620	21-18-14-17-15-11-8-8-13-12	
3620-3630	12-13-14-13-11-12-7-6-8-13	Vis. 36; Wt. 10
3630-3640	13-14-19-16-14-15-20-26-19-14	
3640-3650	19-26-24-23-15-10-9-9-12-13	
3650-3660	6-1-1-1-8-13-18-10-11-14	DST 3657
3660-3670	12-8-12-11-10-9-13-11-10-10	
3670-3680	8-8-12-9-11-11-12-13-9-12	
3680-3690	10-12-9-8-5-8-9-6-9-9	Rough 3687-88
3690-3700	9-3-9-10-9-8-6-7-6-9	Vis. 36; Wt. 9.8

Continued page 2.

Crown #1 Prescott
 NW NW NW 33-23-12W
 Stafford County, Kansas.

Depth.	Drilling time in min. per 1 foot.	Remarks.
3700-3710	10-10-10-12-12-17-12-12-10-12-12	
3710-3720	16-7-8-8-14-11-9-10-8-5	SR 3715
3720-3730	2-12-14-12-17-8-16-17-17-20	Circ. 3725
3730-3740	13-17-18-19-14-9-11-16-20-16	
3740-3750	16-15-18-18-24-15-9-9-15-19	SR 3747
3750-3760	19-11-11-25-19-16-13-17-16-18	
3760-3770	23-19-16-12-13-19-16-11-13-12	SR 3770
3770-3780	11-13-21-19-17-20-16-14-14-11	SR 3780
3780-3790	13-11-11-9-12-11-11-10-10-10	Vis. 38
3790-3800	12-11-11-12-17-17-19-13-15-14	SR 3798
3800-3805	17-12-14-14-21	