

STATE OF KANSAS
STATE CORPORATION COMMISSION

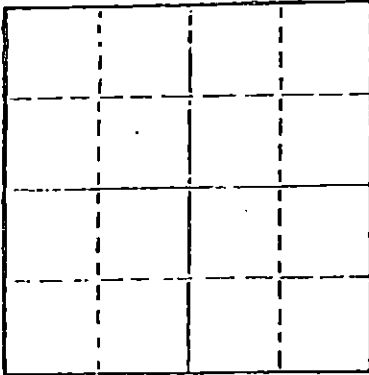
15-185-12766-0000

WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to
Conservation Division
State Corporation Comm.
245 North Water
Wichita, KS 67202

Staffor County. Sec. 32 Twp. 23 Rge. 13 E/W
Location as "NE/CNW $\frac{1}{2}$ SW $\frac{1}{2}$ " or footage from lines
SW NW SW

Lease Owner Southern States Oil Co.
Lease Name Williams "A" #7 Well No. _____
Office Address Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole) _____



Locate well correctly on above
Section Plot

Date Well completed 19 _____
Application for plugging filed 19 _____
Application for plugging approved 19 _____
Plugging commenced 4/16/79 19 _____
Plugging completed 4/27/79 19 _____
Reason for abandonment of well or producing formation _____

depleted
If a producing well is abandoned, date of last production 19 _____

Was permission obtained from the Conservation Division or
its agents before plugging was commenced? yes

Name of Conservation Agent who supervised plugging of this well Owens
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3679
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
				8-5/8	168	none
				5 1/2"	3666	2945'

Describe in detail the manner in which the well was plugged, indicating where the mud fluid
was placed and the method or methods used in introducing it into the hold. If cement or other
plugs were used, state the character of same and depth placed, from _____ feet to
_____ feet for each plug set.

Sanded to 3640' and ran 5 sacks cement. Shot pipe at 2930', pulled 94 joints.
Squeezed hole with 5 sacks hulls, 25 sacks gel, released plug and displaced with
125 sacks 50-50 pozmix, 2% gel and 3% cc.

PLUGGING COMPLETE.

5-7-79

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MAY - 7 1979

(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor KESLO CASING PULLING
CHASE, KANSAS

CONSERVATION DIVISION
Wichita, Kansas

STATE OF KANSAS COUNTY OF RICE, ss.
R. DARRELL KELSO (employee of owner) or (owner or operator)

of the above-described well, being first duly sworn on oath, says: That I have knowledge of
the facts, statements, and matters herein contained and the log of the above-described well
as filed and that the same are true and correct. So help me God.

(Signature) R. Darrell Kelso
CHASE, KANSAS

(Address)

SUBSCRIBED AND SWORN TO before me this 4th day of May, 19 79

Margaret Melcher
Notary Public.

My commission expires _____



WELL LOG BUREAU—KANSAS GEOLOGICAL SOCIETY
508 East Murdock, Wichita, Kansas.

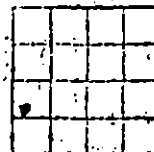
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Company- CROWN OIL CO., INC.
Farm- Williams "A" No. 7

SEC. 32 T. 23 R. 13W
SW NW SW

Total Depth. 3679
Comm. 9-15-50 Comp. 9-30-50
Shot or Treated.
Contractor. Hilton Drlg. Co., Inc.
Issued. 9-22-51

County Stafford
KANSAS



Elevation. 1912 DF

Production. 91 BO, 2 % wtr.

CASING:

8 5/8" 168' cem w/125' sxss.
5 1/2" 3566' cem w/100 sxss.
3666

Figures Indicate Bottom of Formations.

cellar	4
surface clay, sand	40
sand, gravel	148
clay, shale.	168
gray shells, redbed	280
sand, red bed	350
red bed, shale	770
anhydrite	810
shale	900
shale, shells	1200
salt, shale	1300
shale, shells	1620
broken lime	1750
lime, shale	2035
broken lime	2117
lime	2185
lime, shale	2250
lime	2360
lime, shale	2830
shale	2875
gray shale	2930
lime, shale	2955
lime	2985
gray shale	3025
shale	3080
shale, lime	3138
lime	3170
shale, lime	3343
lime	3372
shale, lime	3515
lime	3679
Total depth	

Tops:	
Hebner shale	3387
Brown Lime	3516
Lansing (White)	3544

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