State of Kansas INTENTION TO DRILL NOTICE OF (see rules on reverse side)

CARD MUST BE SIGNED

OPERATOR: License # 7916 Name Eldon J. Schierling — Dynari., Inc. Address 850 Sutton Place	(see rules on reverse side)	
OPERATOR: License # 7916 Name E.I.GON J. Schierling - Dynat., Inc. Address 8.50 Sutton Place City/State/Zip Wichita, Kansas 67202 Contact Person E.IS Contact Person (316) 267-0042 CONTRACTOR: License # 5418 CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Box 1389, Great Bend, KS 67530 Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet: yes XX no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes XX no Well Drilled For: Gas Infield XXMud Rotary Gas Infield XXMud Rotary Gowo Expl XX Wideat Cable I OWWO: old weil info as follows: Operator Well Name Comp Date Old Total Depth Sa00. feet Projected Total Depth 3600. feet Projected Formation at TD Arbuckle Projected Formation at TD Arbuckle Lowest usable water formation XA Control of the State Conductor pipe if any required XA Conductor pipe if any	Starting Date: July 29, 1985 month day year	(see rules on reverse side) API Number 15- 185-22, 263-6000
Address 850 Sutton Place City/State/Zip Wichita, Kansas 67202 Contact Person EJS Contact Person EJS Contact Person EJS Chorted (316) 267-0042 CONTRACTOR: License # 5418 Contract Person Allen Drilling Company City/State Box 1389, Great Bend, KS 67530 Well Drilled For: Well Class: Type Equipment: XOII Swd Infield XXMind Rotary Gas Inj Pool Ext. Air Rotary Gas In Cowwo old weil info as follows: Operator Well Name Comp Date Old Total Depth Comp Date Old Total Depth Conductor pipe if any required Discreted Projected Total Depth Arbuckle Expected Producing Formations Lamsing-Arbuckle Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C specifications.		SW. SE NW Sec 29 . Two .23 . S. Rge . 13 XX West
City/State/Zip Wichita, Kansas 67202 Contact Person EJS Phone (316) 267-0042 CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Box 1389, Great Bend, KS 67530 Well Drilled For: Well Class: Type Equipment: XXOil Swd Infield XXMud Rotary Depth to Bottom of fresh water 102 fee OVWO: cldweilinfo as follows: Operator Well Name Company Well Name Company Old Total Depth Projected Formation at TD. Arbuckle Expected Producing Formations Lansing—Arbuckle Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.		
Contact Person EJS (Note: Locate well on Section Plat on reverse side) Phone (316) 267-0042 Nearest lease or unit boundary line 330 feet CONTRACTOR: License # 5418 County Stafford Name Allen Drilling Company Lease Name Corrwell Well # 1 City/State Box 1389, Great Benda KS 67530 Domestic well within 330 feet:	Address Wichita Kangas 67202	
Phone (316) 267-0042 CONTRACTOR: License # 5418 Name Allen Drilling Company City/State Box 1389, Great Bend, KS 67530 Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes XX no XXOI	City/State/Zip . Prediff Car. 15th 15th 5	and a first the contract of th
CONTRACTOR: License, # 5418 Name Allen Drilling Company City/State Box 1389, Great Bend, KS 67530 Well Drilled For: Well Class: Type Equipment: Municipal well within 30 feet: yes XX no Well Drilled For: Well Class: Type Equipment: Municipal well within one mile: yes XX no XX011	Contact Person	******
City/State BOX 1389, Creat Bend, KS 67530. Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet:	Phone (310) 207-0042	Nearest lease or unit boundary line
City/State BOX 1389, Creat Bend, KS 67530. Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet:	CONTRACTOR: License, #5418	County Stafford
City/State BOX 1389, Creat Bend, KS 67530. Well Drilled For: Well Class: Type Equipment: Municipal well within 330 feet:	Name: Allen Drilling Company	Lease Name Corrwell Well# 1
Swd Infield XXMud Rotary Depth to Bottom of fresh water 102 fee OWWO Expl XX Wildeat Cable Lowest usable water formation Top of Permian OWWO: old weil info as follows: Depth to Bottom of usable water 250 fee Operator Surface pipe by Alternate: 1 XX 2 Well Name Surface pipe to be set 330 fee Comp Date Old Total Depth Conductor pipe if any required DODE fee Projected Total Depth 3600 feet Ground surface elevation NA feet MS Projected Formation at TD Arbuckle This Authorization Expires 126-85 Expected Producing Formations Lansing-Arbuckle Approved By C.44 7-26-85 Coertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.O. specifications.	City/State Box 1389, Great Bend, KS 67	
□ Gas □ Inj □ Pool Ext. □ Air Rotary □ Depth to Bottom of fresh water □ 102 □ fe □ OWWO □ Expl XX Wildeat □ Cable □ Lowest usable water formation □ Top of Permian □ 1f OWWO: old weil info as follows: □ Depth to Bottom of usable water □ 250 □ fe ○ Operator □ Surface pipe by Alternate: □ 1 XX 2 □ □ Surface pipe to be set □ 330 □ fe ○ Comp Date □ Old Total Depth □ Conductor pipe if any required □ DODE □ fe ○ Frojected Total Depth □ 3600 □ feet □ Ground surface elevation □ NA □ feet MS □ This Authorization Expires □ 26 26 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ □ Surface pipe to be set □ 1 XX 2 □ □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □ Surface pipe to be set □ 1 XX 2 □	Well Drilled For: Well Class: Type Equip	ment: Municipal well within one mile ; 🔲 yes 🏋 no
OWWO Expl XX Wildeat Cable Lowest usable water formation Top of Permian 16 OWWO: old weit info as follows: Operator Well Name Comp Date Old Total Depth Projected Total Depth Projected Formation at TD Arbuckle Expected Producing Formations Lansing-Arbuckle Combined to bottom of usable water 250 Surface pipe by Alternate: Surface pipe to be set Conductor pipe if any required Conductor pipe if any required Formation at TD Arbuckle Expected Producing Formations Lansing-Arbuckle Conductor pipe if any required This Authorization Expires Approved By RCH Approved B	XXOil □ Swd □ Infield XXMud Rot	
OWWO Expl XX Wildeat Cable Lowest usable water formation Top of Permian	☐ Gas ☐ Inj ☐ Pool Ext. ☐ Air Rota	
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Comp Date Old Total Depth Conductor pipe if any required DODE feel Projected Total Depth 3600 feet Ground surface elevation NA feet MS Projected Formation at TD Arbuckle This Authorization Expires 360 Approved By RCH 7-26-85 Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.O. specifications.	Operator	Surface pipe by Alternate: 1 🔯 X 2 🗍
Projected Total Depth 3600 feet Ground surface elevation NA feet MS Projected Formation at TD Arbuckle This Authorization Expires 26.86 Expected Producing Formations Lansing-Arbuckle Approved By RCH 7-26-85 Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C. Specifications.	Well Name	Surface pipe to be set
Projected Formation at TD Arbuckle Expected Producing Formations Lansing-Arbuckle Approved By R.C.4. 7-26-85 Approved By R.C.4. 7-26-85		
Expected Producing Formations Lansing-Arbuckle. Approved By K.C.4. 7-2.6-85 Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.O. specifications.	Projected Total Depth3600	
Expected Producing Formations Lansing-Arbuckle. Approved By K.C.4. 7-2.6-85 Icertify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.O. specifications.	Projected Formation at TD Arbuckle	This Authorization Expires .1 - 26 - 8.6
	Expected Producing Formations Lansing-Arbuckle	Approved By RC4 7-26-85
	I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.O. specifications.	
Date 7/26/85 Signature of Operator or Agent Jan Della Signature Operator Title Operator	7/06/05	

Must be filed with the K.C.C. five (5) days prior to commencing well This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

STATE CORPORATION COMMISSION

7-26-85 Important procedures to follow:

A Regular Section of Land 1 Mile = 5.280 Ft.

1111 2 6 1985 Notify District office before setting surface casing.

uungelisteligh Hibi Zunket surface casing by circulating cement to the top.

- Wichita, Kansas3, File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
 - 4. Notify District office 48 hours prior to old well workover or re-entry.
 - 5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
 - 6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
 - 7. Obtain an approved injection docket number before disposing of salt wäter.
 - 8. Notify K.C.C. within 10 days when injection commences or terminates.
 - 9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

State Corporation Commission of Kansas Conservation Division 200 Colorado Derby Building Wichita, Kansas 67202 (316) 263-3238

