

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

✓
J.P.V.

Starting Date Nov 20 1987
month day year

OPERATOR: License # 9247
Name Cincris Energy Company, Inc.
Address 4600 Camelot East
City/State/Zip Great Bend, KS 67530
Contact Person Bill Riley
Phone 316 792-6228

CONTRACTOR: License # UNKNOWN @ THIS TIME
Name
City/State

Well Drilled For:	Well Class:	Type Equipment:
<input checked="" type="checkbox"/> Oil <input type="checkbox"/> SWD	<input type="checkbox"/> Infield	<input checked="" type="checkbox"/> Mud Rotary
<input type="checkbox"/> Gas <input type="checkbox"/> Inj	<input checked="" type="checkbox"/> Pool Ext.	<input type="checkbox"/> Air Rotary
<input type="checkbox"/> OWWO <input type="checkbox"/> Expl	<input type="checkbox"/> Wildcat	<input type="checkbox"/> Cable

If OWWO: old well info as follows:

Operator
Well Name
Comp Date Old Total Depth

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.

Date Oct 25, 1987 Signature of Operator or Agent William V. Riley Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt 1

This Authorization Expires 4-16-88 Effective 10-21-87 Approved By J.A. 10-16-87

API Number 15-185-22, 472-0000

SW-NW-NE
SE 11 Twp. 23 S, Rg. 13 XX West
2310 Ft. from South Line of Section
2310 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

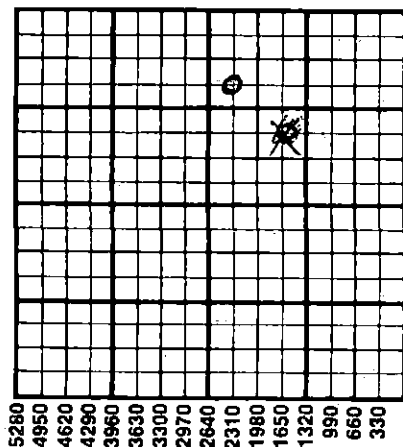
Nearest lease or unit boundary line 330 feet
County Stafford
Lease Name Postlethwaite Well # 1
Ground surface elevation N/A est 1870 feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no
Surface pipe by Alternate: 1 2
Depth to bottom of fresh water 200
Depth to bottom of usable water 200
Surface pipe planned to be set 240
Projected Total Depth 3900 feet
Formation Arbuckle

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
5. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.



STATE CORPORATION COMMISSION
Wichita, Kansas

OCT 15 1987

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238