

CARD MUST BE TYPED

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Starting Date: March 3 1985
month day year

API Number 15- 185-228789-0000

OPERATOR: License # 9247

100'S NE-SE-NW (location) Sec. 11 Twp 23. S, Rge 13. East West

Name Cincris Energy Company, Inc.

Address 625 S. Washington

City/State/Zip Great Bend, KS

Contact Person Bill Riley

Phone 316 792-8278

3530 Ft North from Southeast Corner of Section

2770 Ft West from Southeast Corner of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 4087

Name Williamson Drilling, Inc.

City/State Great Bend, KS

Nearest lease or unit boundary line 330 feet.

County Stafford

Lease Name Firebaugh Well# 1

Domestic well within 330 feet: yes no

Municipal well within one mile: yes no

Well Drilled For: Well Class: Type Equipment:

Oil Swd Infield Mud Rotary

Gas Inj Pool Ext. Air Rotary

OWWO Expl Wildcat Cable

If OWWO: old well info as follows:

Operator

Well Name

Comp Date Old Total Depth

Projected Total Depth 3875 feet

Projected Formation at TD Arb

Expected Producing Formations Arb

Depth to Bottom of fresh water 250 feet

Lowest usable water formation ~~Dakota~~

Depth to Bottom of usable water 280 feet

Surface pipe by Alternate: 1 2

Surface pipe to be set 320 feet

Conductor pipe if any required N/A feet

Ground surface elevation N/A feet MSL

This Authorization Expires 8-28-85

Approved By 2-28-85 [Signature]

I certify that we will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to K.C.C. specifications.

Date 2-28-85 Signature of Operator or Agent William V. Riley Title President

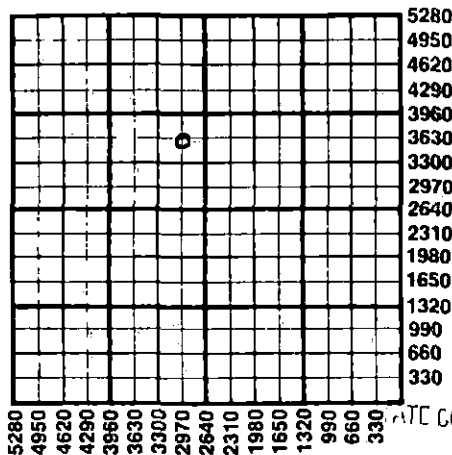
Form C-1 4/84

MHC/UDHE 2-28-85

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

**A Regular Section of Land
1 Mile = 5,280 Ft.**



1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to plugging, prepare a plugging plan, then obtain agreement from the appropriate district office for an approved plugging plan.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

FEB 28 1985

CONSERVATION DIVISION
Wichita, Kansas

State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238