

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Starting Date 1 20 86
 month day year

API Number 15- 185-22,348-0000
 NE NW SE Sec. 11 Twp. 23 S, Rg. 13 — East
 — West
 ..2310..... Ft. from South Line of Section
 ..1725..... Ft. from East Line of Section

OPERATOR: License # 4101
 Name BLACKHAWK ENERGY
 Address P.O. Box 8088
 City/State/Zip Wichita, Ks. 67208
 Contact Person Bobby Beard
 Phone 316-792-8141

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 6394
 Name Mohawk Drilling Inc.
 City/State Great Bend, Ks.

Nearest lease or unit boundary line1725..... feet
 County Stafford
 Lease Name Firebaugh Well # 1
 Ground surface elevation 1861 feet MSL
 Domestic well within 330 feet: — yes no
 Municipal well within one mile: — yes no
 Surface pipe by Alternate: 1 2
 Depth to bottom of fresh water.....
 Depth to bottom of usable water 200' 200
 Surface pipe planned to be set 300'
 Projected Total Depth 3950' feet
 Formation Arbuckle

Well Drilled For: Well Class: Type Equipment:
 Oil — SWD — Infield Mud Rotary
 — Gas — Inj Pool Ext. — Air Rotary
 — OWWO — Expl — Wildcat — Cable

If OWWO: old well info as follows:

Operator
 Well Name
 Comp Date Old Total Depth.....

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

cementing will be done immediately upon setting production casing.
 Date 1/17/86 Signature of Operator or Agent [Signature] Title President

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt.
 This Authorization Expires 2-21-86 Approved By [Signature] 1-21-86

Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

RECEIVED

STATE CORPORATION COMMISSION District office before setting surface casing.

Important procedures to follow:

A Regular Section of Land
1 Mile = 5,280 Ft.

JAN 21 1986

Set surface casing by circulating cement to the top.

CONSERVATION DIVISION
Wichita, Kansas

3. File completion forms ACO-1 with K.C.C. within 90 days of well completion, following instructions on ACO-1, side 1, and including copies of wireline logs.

1-21-86

4. Notify District office 48 hours prior to old well workover or re-entry.

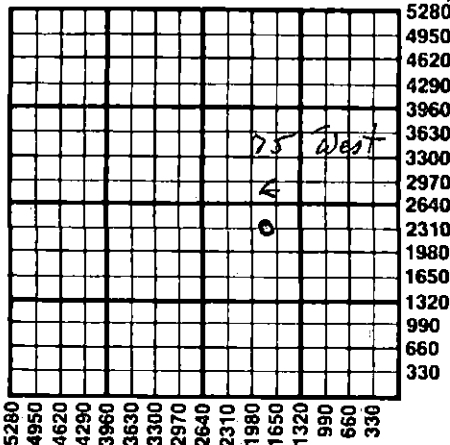
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.

6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.

7. Obtain an approved injection docket number before disposing of salt water.

8. Notify K.C.C. within 10 days when injection commences or terminates.

9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202
(316) 263-3238