

CARD MUST BE TYPED

Corrected Copy

State of Kansas

Corrected Copy

CARD MUST BE SIGNED

NOTICE OF INTENTION TO DRILL

CORRECTED

(see rules on reverse side)

Expected Spud Date..... 7 19 87
month day year

API Number 15— 185-22,449-0000

OPERATOR: License #..... 03372
Name..... Morrison-Dixon Oil Operations, Inc.
Address..... One Main Place - Suite 606
City/State/Zip..... Wichita, KS 67202
Contact Person..... Micheal W. Dixon
Phone..... (316) 264-9632

* 110' E SW SE NW Sec. 9 Twp. 22 S, Rg. 11 XX East West
2970' Ft. from South Line of Section
* 3520' Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License #..... 5420
Name..... White & Ellis Drilling, Inc.
City/State..... Wichita, KS 67202

Nearest lease or unit boundary line 330' feet
County..... Stafford
Lease Name..... Sleeper Well #..... 1

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Ground surface elevation feet MSL
Domestic well within 330 feet: yes no
Municipal well within one mile: yes no

If OWWO: old well info as follows:

Depth to bottom of fresh water..... 70'
Depth to bottom of usable water 180'
Surface pipe by Alternate: 1 X 2

Operator.....
Well Name.....
Comp Date..... Old Total Depth.....

Surface pipe planned to be set 250'
Conductor pipe required None
Projected Total Depth 3600' feet
Formation..... Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.

Date..... 9-1-87 Signature of Operator or Agent..... XXXXX

Micheal W. Dixon Title..... Partner (Vice-Pres)

For KCC Use:

Conductor Pipe Required feet; Minimum Surface Pipe Required 200 feet per Alt. X (2)
This Authorization Expires..... 12-27-87 Approved By..... 9-3-87 DRIG-PCUID
6-29-87

* WAS: SW-SE-NW 3630' FEL

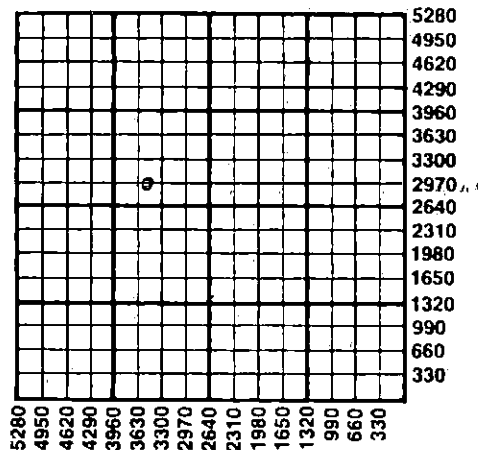
Must be filed with the K.C.C. five (5) days prior to commencing well
This card void if drilling not started within six (6) months of date received by K.C.C.

Important procedures to follow:

1. Notify District office before setting surface casing.
2. Set surface casing by circulating cement to the top.
3. File completion forms ACO-1 with K.C.C. within 120 days of well spud date, following instructions on ACO-1, side 1, and including copies of wireline logs.
4. Notify District office 48 hours prior to old well workover or re-entry.
5. Prior to filing Intent, prepare a proposed plugging plan in case well is D & A, then obtain approval of plan when calling district office prior to setting surface pipe.
6. Submit plugging report (CP-4) to K.C.C. after plugging is completed.
7. Obtain an approved injection docket number before disposing of salt water.
8. Notify K.C.C. within 10 days when injection commences or terminates.
9. If an alternate 2 completion, cement in the production pipe from below any usable water to surface within 120 days of spud date.

A Regular Section of Land
1 Mile = 5,280 Ft.

Rec'd
6-29-87



State Corporation Commission of Kansas
Conservation Division
200 Colorado Derby Building
Wichita, Kansas 67202-1212
(316) 263-3238