

STATE OF KANSAS
STATE CORPORATION COMMISSION

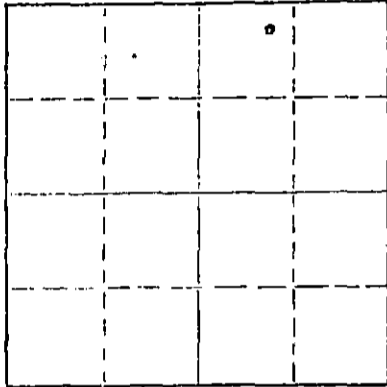
Form CP-4

Give All Information Completely
Make Required Affidavit
Mail or Deliver Report to:
Conservation Division
State Corporation Commission

P. O. Box 17027
Wichita, Kansas 67217
NORTH

WELL PLUGGING RECORD

Stafford County, Sec. 4 Twp. 22 Rge. (E) 13 (W)
Location as "NE/CNW/SW" or footage from lines NE NW NE
Lease Owner Poor Boy Corp.
Lease Name Gates Well No. 2
Office Address Route 2, Ellinwood, Kansas 67526
Character of Well (completed as Oil, Gas or Dry Hole) oil
Date well completed 19
Application for plugging filed July 9 1974
Application for plugging approved 19
Plugging commenced July 15 1974
Plugging completed July 23 1974
Reason for abandonment of well or producing formation depleted
If a producing well is abandoned, date of last production 19
Was permission obtained from the Conservation Division or its agents before plugging was commenced? Yes



Locate well correctly on above Section Plat

Name of Conservation Agent who supervised plugging of this well G. R. Biberstein
Producing formation _____ Depth to top _____ Bottom _____ Total Depth of Well 3750 Feet
Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

CASING RECORD

FORMATION	CONTENT	FROM	TO	SIZE	PUT IN	PULLED OUT
		0	250'	8 5/8"	250'	none
			374 6 1/8'	5 1/2"	374 6 1/8'	2806.15

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hole. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set.

Sanded back to 3400' and dumped 5 sacks of cement.
Allied Cementing Company plugged well pumping in 2 sacks of hulls, 10 sacks of gel and 100 sacks of cement.

RECEIVED
STATE CORPORATION COMMISSION
JUL 26 1974
CONSERVATION DIVISION
Wichita, Kansas

7-26-74

(If additional description is necessary, use BACK of this sheet)
Name of Plugging Contractor PIPE PULLERS, INC.
Address Box 486, Ellinwood, Kansas 67526

STATE OF KANSAS COUNTY OF BARTON ss.
Evelyn Roth (employee of owner) or (owner or operator) of the above-described

well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) Evelyn Roth
Ellinwood, Kansas (Address)

SUBSCRIBED AND SWORN TO before me this 25th day of July 1974

My commission expires Feb. 10, 1975
George A. Meyer Notary Public

Gates #2

Gates "A" #2

KIRBY PETROLEUM CO.
629 Kennedy Bldg., Tulsa, Okla.

NE NW NE 4-22s-15w
Stafford County, Kansas

PRODUCTION FILE

Drilling and Completion: Contractor
Sierra Petroleum Co.

- 10-19-57 Moved in Rotary rig - Set 8 5/8" csg @ 250' w/175 sac 2%cl₂ - Circulated cement.
- 10-21-57 Drilling at 1055'
- 10-27-57 Drillstem test #1 3520-50, Open 1 hr, Weak blow, redovered 21' salty mud, 4' slight oil cut mud. Bottom hole pressure 175# - Shut in 30 minutes, Flow ppressure 0# Hydro. 1890#.
- 10-29-57 Show oil at 2652-73
Drillstem test #2 3643-73 Open 1 hour, weak flow, recovered 30' Sli. oil and gas cut mud B.H.P. 30#-30 minutes F.P. 0# Hydro. 1910# to 1890#
- 10-30-57 Drillstem test #3 3643-3701 Open 1 hour Weak blow, rec. 30' slightly gas cut mud B.H.P. 30# F.P. 15# Hydro. 1920#
- 10-30-57 Drilling at 3722'
- 1-31-57 Core #1 3722-42' Rec. 20' good odor, good fluorescence.
- 1-31-57 Drilling at 3745'
Arbuckle Dolomite 3745'
T.D. 3750'

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JUL 10 1954
CONSERVATION DIVISION
Wichita, Kansas

Ran Schlumberger Survey

Set 5 1/2" 14# J-55 casing at 3746 1/2 feet, w/75 sacks Pozmix cement w/2% gel, Casing equipped w/Halliburton formation packer Shoe, Baffle ring @ 3715', neutralizers at 3745', 3715', 3683', 3651', 3566', and 3500' Zero point 3.70 ABH.

- 11-4-57 Flournoy Drilling Co. moved in cable tools and started bailing hole down.
- 11-5-57 Bailed hole down, drilling cement.
- 11-6-57 Finished drilling the cement, cleaned out to bottom, T.D. 3750' Washed hole clean w/water. Bailer tested 9 gals oil and 2 gals water in 36 minutes. Dumped in 100 gals 7 1/2% acid and 20 gals water let set 1 hr and bailed hole dry. Bailed 3 gals oil in 49 minutes, no water.
- 11-7-57 Let set 12 hrs, 115 feet of oil in hole, bailed hole dry. Deepened 2 feet to 3752' Bailed 3 gals oil in 15 minutes.
Acidized with 1000 gals, Start 6:35 p.m., Finish 10:35 p.m. Max. Press 1500#. Tested 10.00 bbls new oil in 6 hrs but declined to 1/2 GOPH.
- 11-9-57 Halliburton fractured with 7 sacks sand thru tubing and packer, at Max press of 4500# Total load oil 111 bbls.
- 11-10-57 Swabed all load oil and swabed new oil at rate of from 8 to 16 bbls per hr. Pulled tubing and packer
- 11-11-57 Ran tubing and rods.
- 11-12-57 Moved cable tool rig out, made grade and set pumping unit.
- 11-13-57 Started pumping into test tank.
- 11-14-57 Pumped 47 BO in 21 hrs.
- 11-15-57 Pumped 72 BO in 16 hrs.
- 11-22-57 Pumped 93 BO in 24 hrs. No water.

RECEIVED
FEB 5 1958
Kirby Petroleum Co.