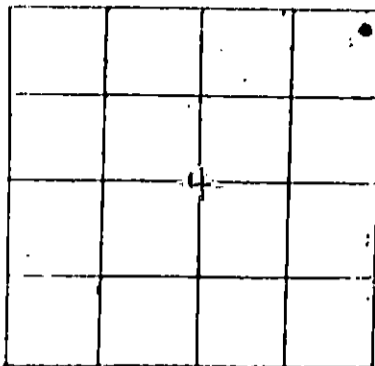


WELL PLUGGING RECORD

Give All Information Completely
Make Required Affidavit.

COUNTY Stafford SEC. 4 TWP. 22 RGE. 13 E/W
Location as in quarters or footage from lines:
330' FNL & 330' FEL of NE/4



Locate Well
correctly on above
Section Platt.

Lease Owner Phillips Petroleum Company
Lease Name HAROLD Hurford SWD System Well No. D01
Office Address Box 287, Great Bend, Kansas 67530
Character of Well (Completed as Oil, Gas or Dry Hole): WD
Date Well Completed April, 1950
Application for plugging filed June 13, 1983
Plugging commenced July 1, 1983
Plugging completed July 1, 1983
Reason for abandonment of well or producing formation No longer accepting water

Was permission obtained from the Conservation Division or it's
Agent's before plugging was commenced? Yes

Name of Conservation Agent who supervised plugging of this well Steve Durant
Producing formation Arbuckle Depth to top 3833 bottom 4330 T.D. 4330

Show depth and thickness of all water, oil and gas formations.

OIL, GAS OR WATER RECORDS

Casing Record

Formation	Content	From	To	Size	Put in	Pulled Out
Surface	Water	0'	447'	8 5/8	447	-0-
Production	Oil & Wtr	0'	3781	5 1/2	3833.6	-0-

Describe in detail the manner in which the well was plugged, indicating where the mud fluid was placed and the method or methods used in introducing it into the hold. If cement or other plugs were used, state the character of same and depth placed, from _____ feet to _____ feet for each plug set. MIRU Hallib & conn to 5 1/2" csg, Pmpd 30' BFW to kill well. Pmpd 100 sx 60-40 Pozmix cmt w/2% gel & 3% CaCl mixed w/2 sx hulls - 0# press. Pmpd 25 sx gel (9#/gal mud) mixed w/2 sx hulls - 0# press. Pmpd 30 BFW mixed w/4 sx hulls - 0# press. Pmpd 100 sx gel (9#/gal mud) w/15 sx hulls - 150# press. Pmpd 140 sx 60-40 Pozmix cmt w/2% gel & 3% CaCl. Dropped plug ahead of cmt - 0# press. Followed plug to 1270' w/SLM wt. Conn Hallib to 8 5/8" csg. Bradenhead leaking. SI well. Hallib ran SLM to 1222'. Repair 8 5/8" bradenhead conn. Conn to 8 5/8" csg-press to 1800# - cmt ok. Conn to 5 1/2" csg. Mix & pmpd 100 sx Hallib gel mixed w/10 sx fiber. & 4 sx cottonseed hulls @ 3 BPM & 400# press. Mixed & pmpd 150 sx 60-40 pozmix w/2% gel & 6% CaCl. Added in hopper @ 3 BPM @ 100# to 200# press. Run SLM - cmt 1/2' down. Weld cap on csg. Well P&A 7-1-83

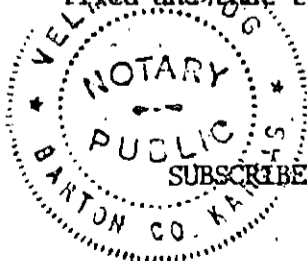
(If additional description is necessary, use BACK of this sheet)

Name of Plugging Contractor Halliburton Services
Great Bend, Kansas 67530

STATE OF Kansas COUNTY OF Barton, ss.

C. D. Dohrer (employee of owner) or (owner or operator) of the above-described well, being first duly sworn on oath, says: That I have knowledge of the facts, statements, and matters herein contained and the log of the above-described well as filed and that the same are true and correct. So help me God.

(Signature) C. D. Dohrer Area Mgr.
Box 287, Great Bend, Kansas 67530
(Address)



SUBSCRIBED AND SWORN TO before me this 14th day of July, 1983

Velma L. Mog Notary Public.

My Commission expires: February 15, 1984

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STATE CORPORATION COMMISSION

JUL 15 1983

7-15-83

CONSERVATION DIVISION
Wichita, Kansas

610 Petroleum Bldg.
Wichita, Kansas
August 12, 1949

Re: Phillips Petroleum Co.
Harold #1
NE NE NE, Sec. 4-22S-13 W.
Stafford County, Kansas
Elevation 1890 D.F.

Mr. D. W. Lounsbury
Mr. D. W. Lounsbury
Phillips Petroleum Company
Bartlesville, Oklahoma

Dear Sir:

The following information is our interpretation of the data received from the sample, time and electrical logs of the Harold #1.

Sample & Time Log Information	Electric Log Information	Recommended Perforations
Heckman 3233	3235	
Toronto 3251	3252	
Brown Line 3359	3360	
Lansing-Kansas City 3371	3378	
Base Kansas City 3604	3608 (Corrected)	
Penn. Conglomerate 3641	3640	
Viola 3651	3650	
Simpson 3697	3702	
Arbuckle 3755	3754	
Rotary Total Depth 3835	3835	
Toronto Zone		
3355-59, Poor to fair crystalline porosity.	Poor porosity, probable water.	No
Lansing-Kansas City Zones		
3373-78, Poor oolitic porosity, no shows.	No zone, limy shale.	No
3380-84, Poor crystalline porosity, no shows.	3380-86, Poor porosity, slight possibility of oil, probable water.	No
3394-97, Poor crystalline porosity, trace very light spotted stain.	3392-96, Very poor porosity, probable water.	No
No zone.	3406-10, Poor porosity, probable water.	No

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APR 29 1983
CONSERVATION DIVISION
Wichita, Kansas

Formation Record

Lease **Harold**

Well No. **1**

FROM	TO	Formation	REMARKS
4095	4092	Lime	
4092	4091	White Lime	
4091	4115	Lime	
4115	4127	White Lime	
4127	4190	Sandy Lime	
4190	4193	Lime	
4193	4145	Sandy Lime	
4145	4190.5	White Lime	
4190.5	4170	Lime	
4170	4195	Sandy Lime	
4195	4201.5	White Lime	
4201.5	4207	Lime	
4207	4200	White Lime	
4200	4244	Lime	
4244	4260	Sandy Lime	
4260	4282	Lime	
4282	4284	White Lime	
4284	4293	Sandy Lime	
4293	4290	Lime	

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APR 29 1963

CONSERVATION DIVISION
Wichita, Kansas