

To: 1 061055  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

12-25-87  
API NUMBER 15- 185-22,494-0000  
NE SW NE, SEC. 28, T 23 S, R 13 W/E  
3630 feet from S section line  
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT  
Operator License # 9408  
Operator: Trans Pacific Oil Corporation  
Name & Address: 410 One Main Place  
Wichita, KS 67202

Lease Name Zimmerman Well # 1  
County Stafford 128.73  
Well Total Depth 3961 feet  
Conductor Pipe: Size \_\_\_\_\_ feet  
Surface Casing: Size 8 5/8 feet 302

Abandoned Oil Well \_\_\_\_\_ Gas Well \_\_\_\_\_ Input Well \_\_\_\_\_ SWD Well \_\_\_\_\_ O&A X \_\_\_\_\_

Other well as hereinafter indicated \_\_\_\_\_

Plugging Contractor Trans Pac Drilling Inc. License Number 5841  
Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 11 p.m. Day: 24 Month: 12 Year: 19 87

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling Inc. (phone) 316-265-0226

were: to fill hole with heavy mud and spot cement through drill pipe Elevation 1890' GL  
Anhydrite 790-820'

1st plug at 820' with 50 sx cement, 2nd plug at 330' with 50 sx cement,  
3rd plug at 40-0' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement, fill water well.

Plugging Proposal Received by Paul Luthi (TECHNICIAN)

Plugging Operations attended by Agent?: All \_\_\_\_\_ Part \_\_\_\_\_ None X \_\_\_\_\_

Operations Completed: Hour: 12:15 a.m. Day: 25 Month: 12 Year: 19 87

ACTUAL PLUGGING REPORT 1st plug at 820' with 50 sx cement,  
2nd plug at 330' with 50 sx cement,  
3rd plug at 40-0' with 10 sx cement,  
4th plug to circulate rathole with 15 sx cement,  
5th plug to circulate mousehole with 10 sx cement,  
Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.  
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE 1-7-88

INV. NO. 19420  
12-25

Signed Paul A. Luthi (TECHNICIAN)

12-29-87  
STATE CORPORATION COMMISSION  
CONSERVATION DIVISION  
Wichita, Kansas

NOTICE OF INTENTION TO DRILL

(see rules on reverse side)

Expected Spud Date. 12 15 87 month day year

API Number 15-185-22,494-0000 NE SW NE 28 23 13 X East Sec. Twp. S, Rg. West 3630 Ft. from South Line of Section 1650 Ft. from East Line of Section

OPERATOR: License # 09408 Name Trans. Pac. Oil Corporation Address 410 One Main Place City/State/Zip Wichita, ks 67202 Contact Person Alan D. Banta Phone 316-262-3596

(Note: Locate well on Section Plat on reverse side) Nearest lease or unit boundary line County Stafford

CONTRACTOR: License # 05841 Name Trans. Pac. Drilling Co. City/State Wichita, ks 67202

Lease Name Zimmerman Well # 1 Ground surface elevation feet MSL Domestic well within 330 feet: yes X no Municipal well within one mile: yes X no

Well Drilled For: Oil Storage Infield Mud Rotary Gas Inj Pool Ext Air Rotary OWWO Expl Wildcat Cable

Depth to bottom of fresh water 180 Depth to bottom of usable water 200 Surface pipe by Alternate 1 X 2

If OWWO: old well info as follows: Operator Well Name Comp Date Old Total Depth

Surface pipe planned to be set 220 Conductor pipe required Projected Total Depth 3250 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq; plus eventually plugging hole to KCC specifications. Date 12-14-87 Signature of Operator or Agent Andrea Jellin Title Office Manager

For KCC Use: Conductor Pipe Required feet Minimum Surface Pipe Required 220 feet per Alt. 1 X This Authorization Expires 6-14-88 Approved By 12-14-88

EFFECTIVE DATE: 12-19-87 Spud 12-16-87

300 of 8 3/4" approx

YES WW

NE SW NE 28 23 13 X East Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep. Top of Arb. or formation with 40 SX feet of 60/40 posmix 6% gel 2nd plug @ ft. deep. Base of Anhy. or formation with 50 " feet of " " " " 3rd plug @ ft. deep. 30' below surface or formation with 40 SX feet of " " " " 4th plug @ ft. deep. 40-0 or formation with 10 SX feet of " " " " 5th plug @ ft. deep. or formation with feet of

(2) Rathole to surface minus 5 feet (b) Mousehole to surface minus 5 feet 10 SX

PUSHER Gary Pugh TD 3961 FORMATION Arbuckle SURFACE PIPE 8 3/4" @ 302' ANHYDRITE 790 ELEVATION 1890 FT. STARTING TIME & DATE 11:00p 12-24-87 COMPLETION TIME & DATE 12:15a 12-24-87 1st PLUG @ 820 FT. W/ 50 SX 2nd PLUG @ 330 FT. W/ 50 SX 3rd PLUG @ 40-0 FT. W/ 10 SX 4th PLUG @ FT. W/ SX RAT HOLE CIRCULATED W/ 15 SX MOUSE HOLE CIRCULATED W/ 10 SX WATER WELL PLUGGED W/ 10 SX CEMENT COMPANY 60/40/6% gel Allied P.A.E. TECHNICIAN

DEC 29 1987 Division of Oil and Gas Conservation Wichita, Kansas