

To: 120765 12-30
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15- 185-22,348-0006
NE NW SE, SEC. 11, T. 23 S, R. 13 W/E
2310 feet from S section line
1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 3395
Operator: Grasslands Petroleum Co. Inc.
Name & Address 105 S. Broadway, Ste, 420
Wichita, KS 67202

Lease Name Firebaugh Well # 1
County Stafford 127.73
Well Total Depth 3930 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 334

Abandoned Oil Well Gas Well _____ Input Well _____ SHD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Kelso Casing Pulling, Inc. License Number 6050
Address P.O. Box 347, Chase, KS 67524

Company to plug at: Hour: 1:30 p.m. Day: 30 Month: 12 Year: 19 92

Plugging proposal received from Mike Kelso
(company name) Kelso Casing Pulling, Inc. (phone) 316-938-2943

were: 5 1/2" at 3924' w/110 sx cement, Perfs at 3870-72'
1st plug sand back to 3830' and dump 5 sx cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 100 sx cement.

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 3:30 p.m. Day: 30 Month: 12 Year: 19 92

ACTUAL PLUGGING REPORT 1st plug sanded back to 3830' and dumped 5 sx cement on top of sand
through bailer,
2nd plug pumped 3 sx hulls, 10 sx gel, 50 sx cement, 10 sx gel, 1 sx hulls, released 8 5/8"
wiper plug and pumped 100 sx cement.

Pumping pressure 0-600 psi and shut in 200 psi.

Remarks: Used 60/40 Pozmix 6% gel by Allied. Recovered 660' of 5 1/2" casing.
(If additional description is necessary, use BACK of this form.)

RECEIVED
STATE CORPORATION COMMISSION

JAN 4 1993
1-4-93

I (did) ~~not~~ observe this plugging.

Signed [Signature]
(TECHNICIAN)

DATE 1-6-93

INV. NO. 27119