

11-12

To: 1 030992
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING SECTION
200 COLORADO DERBY BUILDING
WICHITA, KANSAS 67202

API NUMBER 15-185-22,555-0000

SE NW SE; SEC. 12, T 22 S, R 14 WAE

1650 feet from S section line

1650 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 9408

Lease Name Carver Well # 1

Operator: Trans Pacific Oil Corporation
Name & Address 410 One Main Place
Wichita, KS 67202

County Stafford 123.50

Well Total Depth 3800 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 321

Abandoned Oil Well Gas Well Input Well SWD Well D&A X

Other well as hereinafter indicated

Plugging Contractor Trans Pac Drilling, Inc. License Number 5841

Address 410 One Main Place, Wichita, KS 67202

Company to plug at: Hour: 11 a.m. Day: 12 Month: 11 Year: 19 88

Plugging proposal received from Gary Pugh

(company name) Trans Pac Drilling, Inc. (phone) 316-262-3596

were: to fill hole with heavy mud and spot cement through drill pipe Anhydrite 801-26'
1st plug at 830' with 50 sx cement, 2nd plug at 330' with 40 sx cement,
3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Plugging Proposal Received by Steve Durrant (TECHNICIAN)

Plugging operations attended by Agent?: All Part None X

Operations Completed: Hour: 1 p.m. Day: 12 Month: 11 Year: 19 88

ACTUAL PLUGGING REPORT 1st plug at 830' with 50 sx cement,

2nd plug at 330' with 40 sx cement,

3rd plug at 40-0' with 10 sx cement,

4th plug to circulate rathole with 15 sx cement,

5th plug to circulate mousehole with 10 sx cement.

Water well plugged with 10 sx cement.

Remarks: Used 60/40 Pozmix 6% gel by Allied.

(If additional description is necessary, use BACK of this form.)

INVOICED (did not) observe this plugging.

DATE 11-21-88

Signed Steve Durrant (TECHNICIAN)

INV. NO. 23052

11-12

State of Kansas
NOTICE OF INTENTION TO DRILL

CARD MUST BE SIGNED

(see rules on reverse side)

Expected Spud Date: 11 04 88
 month day year

API Number 15-185-22,555-0000

OPERATOR: License # 09408
 Name Trans Pacific Oil Corporation
 Address 410 One Main Place
 City/State/Zip Wichita, Ks 67202
 Contact Person Alan D. Banta
 Phone 316-262-3596

SE NW SE Sec. 12 Twp. 22 S, Rg. 14 East
1650 Ft. from South Line of Section
1650 Ft. from East Line of Section

(Note: Locate well on Section Plat on reverse side)

CONTRACTOR: License # 05841
 Name Trans Pac Drilling, Inc.
 City/State Wichita, Ks. 67202

Nearest lease or unit boundary line 330 feet
 County Stafford

Well Drilled For: Well Class: Type Equipment:
 Oil Storage Infield Mud Rotary
 Gas Inj Pool Ext. Air Rotary
 OWWO Expl Wildcat Cable

Lease Name Carver Well # 1
 Ground surface elevation 260 feet MSL
 Domestic well within 330 feet: yes no
 Municipal well within one mile: yes no

If OWWO: old well info as follows:
 Operator _____
 Well Name _____
 Comp Date _____ Old Total Depth _____

Depth to bottom of fresh water 240
 Depth to bottom of usable water 240
 Surface pipe by Alternate: 1 2 _____
 Surface pipe planned to be set 260
 Conductor pipe required _____
 Projected Total Depth 3800 feet
 Formation Arbuckle

I certify that well will comply with K.S.A. 55-101, et seq., plus eventually plugging hole to KCC specifications.
 Date 10/28/88 Signature of Operator or Agent [Signature] Title Off. Lic. Manager

For KCC Use:
 Conductor Pipe Required 4-28-89 feet; Minimum Surface Pipe Required 260 feet per Alt.
 This Authorization Expires 4-28-89 Approved By [Signature] 10-28-88

EFFECTIVE DATE: 11-2-88

Spud- 11-5-88 - 300±SP-

SE NW SE 12 22 14 East
 Sec. Twp. S, Rg. West

PLUGGING PROPOSAL IF ABOVE IS D & A

This plugging proposal will be reviewed and approved or revised at the time the district office is called prior to setting surface casing (call 7 a.m. to 5 p.m. workdays).

1st plug @ ft. deep <u>Top of Arb.</u>	or formation with <u>40</u> sx	feet of <u>60/40 posmix 6% gel</u>
2nd plug @ ft. deep <u>Base of Anhyd.</u>	or formation with <u>50</u> "	feet of <u>" " " " "</u>
3rd plug @ ft. deep <u>Base of Surface</u>	or formation with <u>40</u> sx	feet of <u>" " " " "</u>
4th plug @ ft. deep <u>40-0</u>	or formation with <u>10</u> sx	feet of <u>" " " " "</u>
5th plug @ ft. deep _____	or formation with _____	feet of _____

(2) Rathole to surface minus 5 feet

(b) Mousehole to surface minus 5 feet

15 sx
 PUSHER Gary Pugh
 TD 2800 FORMATION Vida
 SURFACE PIPE 8 7/8 @ 321
 ANHYDRITE 801 ELEVATION 821
 STARTING TIME & DATE 11:00a 11-12-88
 COMPLETION TIME & DATE 1:00p 11-12-88
 50'-
 1st PLUG @ 830 FT. W/ 50 SX
 2nd PLUG @ 330 FT. W/ 40 SX
 3rd PLUG @ 40-0 FT. W/ 10 SX
 4th PLUG @ _____ FT. W/ _____ SX
 RAT HOLE CIRCULATED W/ 15 SX
 MOUSE HOLE CIRCULATED W/ 10 SX
 WATER WELL PLUGGED W/ 10 SX - SX
 CEMENT COMPANY 60/40 Pos 670 gel.

10sx
 RECEIVED
 STATE CORPORATION COMMISSION
 NOV 15 1988
 CONSERVATION DIVISION
 Wichita, Kansas
 TECHNICIAN [Signature]