1 120547	API NUMBER 15- 185-22,289-000
TO STATE CORPORATION COMMISSION	_
CONSERVATION DIVISION - PLUGGING SECTION 200 COLORADO DERBY BUILDING	SW NE NE, SEC. 12, T 22 S, R 14 W/E
VICHITA, KANSAS 67202	4290 feet from \$ section line
FECHNICIAN'S PLUGGING REPORT	990 feet from E section line
perator License / 4656	Lease Name Roach Well # A-5
perator: Davis Petroleum, Inc.	County Stafford 126.75
ddress RR 1, Box 183 B	Well Total Depth 3900 feet
Great Bend, KS 67530	Conductor Pipe: Sizefeet
	Surface Casing: Size 8 5/8 feet 370
Abandoned Oli WellXGas Well	Input Well SWD Well D&A
Other well as hereinafter indicated	
lugging Contractor Kelso Casing Pulling	£icense Number 6050
Address P.O. Box 347, Chase, KS	
	2' Month: 4 Year:19 91
•	
Piugging proposal received from Millard K	
	(phone) 316-938-2943
ore: 5½" at 3899' w/190 sx cement, PBTI	0 3700', Perfs 3519-92' (4 sets), 3788-3802'
1st plug sand back to 3465' and dump 5 sx	cement on top of sand through bailer,
2nd plug pump 3 sx hulls, 10 sx gel, 50 sx	x cement, 10 sx gel, 1 sx hulls, release 8 5/8"
wiper plug and pump 125 sx cement.	HECEIVED
1-1-3	STATE CORPCRATION CON 4-4-9/
	APR (14 19'9
Plugging Prop	osal Received by Steve Pfeifer (TECHNICIAN) INSERVATION BIVE
Plugging Operations attended by Agent?: A	Wichita, Kansas
	2 Month: 4 Year:19 91 casing back to 3465' and dumped 5 sx cement on
	casing back to 5405 and dumped 5 8x cement on
top of sand through bailer,	
2nd plug pumped into 8 5/8" surface casing	g with 300 lbs. hulls, 10 sx gel, 50 sx cement,
10 sx gel, 100 1bs. hulls, released 8 5/8	wiper plug and pumped 125 sx cement.
Pumping pressure 0-400 psi and shut in 100) psi.
Remarks: Used 60/40 Pozmix 6% gel by Allied	d. Recovered 2600' of 5½" casing.
(if additional description is	necessary, use BACK of this form.)
NIV Optopolity page this plugging.	
4-11-91	Signed Casultanten
V. NO. 31468	/ (TECHNICIAN)
V. NO. 2/70	FORM CP-2/3