

TO:
STATE CORPORATION COMMISSION
CONSERVATION DIVISION - PLUGGING
130 SOUTH MARKET, SUITE 2078
WICHITA, KANSAS 67202

API Well Number: 15-185-11223-00-00
Spot: NWNENE Sec/Twnshp/Rge: 12-22S-14W
4950 feet from S Section Line, 990 feet from E Section Line
Lease/Unit Name: ROACHA Well Number: 3
County: STAFFORD Total Vertical Depth: 3714 feet

Operator License No.: 4656
Op Name: DAVIS PETROLEUM, INC.
Address: RR 1, BOX 183 B
GREAT BEND, KS 67530

Conductor Pipe: Size _____ feet:
Surface Casing: Size 8.625 feet: 364
Production: Size 5.5 feet: 3709
Liner: Size _____ feet:

120.71

Well Type: OIL UIC Docket No: _____ Date/Time to Plug: 03/22/2001 4:00 PM

Plug Co. License No.: 31529 Plug Co. Name: MIKE'S TESTING & SALVAGE, INC.

Proposal Rcvd. from: MIKE KELSO Company: MIKE'S TESTING & SALVAGE, INC. Phone: (316) 938-2537

Proposed Plugging Method: SAND BACK TO 3670' & 5 SX CMT. 1ST PLUG AT 850' WITH 50 SX CMT. 2ND PLUG AT 390' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT. USE 10 SX GEL FOR SPACER

Plugging Proposal Received By: KEVIN STRUBE
Date/Time Plugging Completed: 03/22/2001 5:30 PM

WitnessType: Plugging Operations 100% Witnessed (Complete)
KCC Agent: STEVE PFEIFER

Actual Plugging Report:

OPEN HOLE @ 3709-3714'. SANDED BACK TO 3670' & PUT 5 SX CMT ON TOP OF SAND BRIDGE THROUGH DUMP BAILER. SPOT PLUGS THROUGH 5 1/2" CASING. 1ST PLUG AT 850' WITH 10 SX GEL & 50 SX CMT. 2ND PLUG AT 390' WITH 50 SX CMT. 3RD PLUG AT 40' WITH 10 SX CMT.

INVOICED

DATE 4-5-01

INV. NO. 2001061575

RECEIVED
STATE CORPORATION COMMISSION

APR - 5 2001

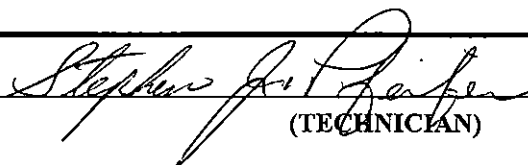
CONSERVATION DIVISION
Wichita, Kansas

Remarks: USED 60/40 POZMIX 6% GEL BY ALLIED. RECOVERED 2300' OF 5 1/2" CASING.

Plugged through: CSG

District: 01

Signed


(TECHNICIAN)

MAR 29 2001

Form CP-2/3



