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6-13-88 15-185.30317-000 342  
API NUMBER 15- Docket #E-6844

To: STATE CORPORATION COMMISSION  
CONSERVATION DIVISION - PLUGGING SECTION  
200 COLORADO DERBY BUILDING  
WICHITA, KANSAS 67202

SW NW SW, SEC. 11, T 22 S, R 13 W/EX  
1650 feet from S section line  
4950 feet from E section line

TECHNICIAN'S PLUGGING REPORT

Operator License # 7702

Lease Name Sittner Well # 4

Operator: Stalcup Oil Company  
Name & Address 3511 23rd Street

County Stafford 123.01

Great Bend, KS 67530

Well Total Depth 3785 feet

Conductor Pipe: Size feet

Surface Casing: Size 8 5/8 feet 264

Abandoned Oil Well Gas Well Input Well X SWD Well D&A

Other well as hereinafter indicated

Plugging Contractor Allied Cementing License Number

Address Box 628, Great Bend, KS 67530

Company to plug at: Hour: 9 a.m. Day: 17 Month: 5 Year: 19 88

Plugging proposal received from Ralph Stalcup

(company name) Stalcup Oil Company (phone) 316-793-3118

were: 4 1/2" at 3773' Elevation 1888' GL

1st plug clean hole to 800' and fill with cement.

Plugging Proposal Received by Duane Rankin (TECHNICIAN)

Plugging Operations attended by Agent?: All X Part None

Operations Completed: Hour: 7:30 p.m. Day: 13 Month: 6 Year: 19 88

ACTUAL PLUGGING REPORT After attempting to fish tubing out of the hole, milling, and trying to run 1" tubing down the well bore, we attempted to squeeze through the 8 5/8" surface casing. Material circulated on the well. We finally got a packer to set in the 8 5/8" at 45'. We squeezed the well with 80 sx cement and shut down 5 minutes-well on slight vacuum. We pumped another 60 sx cement at 100 lbs. and shut down 30 minutes, pumped 40 sx cement, shut down 30 minutes, pumped 30 sx cement and shut down one hour. (over)

Remarks: Used 50/50 Pozmix 2% cc (240 sx total) by Allied Cementing Co. No casing recovery. (If additional description is necessary, use BACK of this form.)

INVOICED

DATE 7-19-88

INV. NO. 21441 6-13

AUG 3 1988

SEP 1 2 1988

CONSERVATION DIVISION  
Wichita, Kansas

FORM CP-2/3  
Rev. 01-84

JUL 5 1988 Duane Rankin (TECHNICIAN) 7-5-88

We then pumped 25 sx cement and shut down 90 minutes. The connections were removed from the well head and a measuring line was run. The top of cement was at 54'. An additional 5 sx cement were pumped and filled the hole.

On 6/15/88, I ran a measuring line in the well and found the top of cement at 28', which would be above the packer.