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To: STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- Drilled 5/66

NE SE NW, SEC. 10, T 22 S, R 13 W/E
3630 feet from S section line
2970 feet from E section line

3-6

TECHNICIAN'S PLUGGING REPORT
Operator License # 7702
Operator: Stalcup Oil Co.
Name:
Address 3218 N. Main St., Ste. 7
Great Bend, KS 67530-6727

Lease Name Hullman Well # 3
County Stafford
Well Total Depth 3835 124.63 feet
Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 275

Abandoned Oil Well Gas Well _____ Input Well _____ SWD Well _____ O&A _____
Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529
Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 10:30 a.m. Day: 6 Month: 3 Year: 1996

Plugging proposal received from Mike Kelso
(company name) Mike's Testing & Salvage Inc. (phone) 316-938-2943

Perfs: 5 1/2" at 3835', Perfs at 3765-67, 3774-79, 3769-71'

1st plug fill 5 1/2" casing with 2 sx hulls and 65/35 Pozmix 8% gel cement.

2nd plug pump 200 sx cement down backside.

3-11-96

RECEIVED
KANSAS CORP COM
MAY 11 9 36 AM '96

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All Part _____ None _____

Operations Completed: Hour: 11:45 a.m. Day: 6 Month: 3 Year: 1996

ACTUAL PLUGGING REPORT 1st plug pumped 400 lbs. hulls and 250 sx cement down the 5 1/2".

Maximum pressure 450 psi and shut in 75 psi.

2nd plug pumped 200 sx cement down 8 5/8" X 5 1/2" annulus. Maximum pressure 400 psi and shut in 150 psi.

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED

DATE MAR 13 1996

INV. NO. 45041

Signed *Richard M. Gray*
(TECHNICIAN)