

To: 1052024
STATE CORPORATION COMMISSION
Wichita State Office Bldg. PLUGGING SECTION
130 S. Market, Room 2078
Wichita, KS 67202

API NUMBER 15- Docket #E-24,158
NE SW NW, SEC. 10, T 22 S, R 13 W/XX
3630 feet from S section line
4290 feet from E section line
Lease Name Hullman A Well # 4
County Stafford
Well Total Depth 3924 127.53 feet

TECHNICIAN'S PLUGGING REPORT 3-6
Operator License # 7702
Operator: Stalcup Oil Company
Name: _____
Address 3218 N. Main St., Ste. 7
Great Bend, KS 67530-6727

Conductor Pipe: Size _____ feet
Surface Casing: Size 8 5/8 feet 357

Abandoned Oil Well _____ Gas Well _____ Input Well X SWD Well _____ D&A _____
Other well as hereinafter indicated _____

Plugging Contractor Mike's Testing & Salvage Inc. License Number 31529
Address P.O. Box 209, Chase, KS 67524

Company to plug at: Hour: 11:30 a.m. Day: 6 Month: 3 Year: 19 96

Plugging proposal received from Mike Kelso
(company name) Mike's Testing & Salvage Inc. (phone) 316-938-2943

Work: 5 1/2" at 3845' w/150 sx cement, Perfs at 3514-18, 4 1/2" liner from 0-3634', circ. cement
1st plug fill 4 1/2" liner with 2 sx hulls and 65/35 Pozmix 8% gel cement,
2nd plug pump 200 sx cement down backside.

3-11-96

RECEIVED
KANSAS CORPORATION COMMISSION
1996 MAR 13 3:30 PM

Plugging Proposal Received by Steve Middleton
(TECHNICIAN)

Plugging Operations attended by Agent?: All X Part _____ None _____

Operations Completed: Hour: 1 p.m. Day: 6 Month: 3 Year: 19 96

ACTUAL PLUGGING REPORT 1st plug pumped 10 sx cement down the 8 5/8" X 5 1/2" annulus.
Pressured up rapidly and blew out the pipe. Pumped 400 lbs. hulls and 200 sx cement down
the 4 1/2" liner. Maximum pressure 600 psi and shut in 250 psi.

Remarks: Used 65/35 Pozmix 8% gel by Allied. No casing recovery.
(If additional description is necessary, use BACK of this form.)

INVOICED
(If applicable) observe this plugging.

DATE MAR 13 1996

Signed Richard W. Lacy
(TECHNICIAN)

INV. NO. 45042